APPENDIX 4

INDEPENDENT AUDITOR'S REPORT
ON ACCOUNTING (FINANCIAL) STATEMENTS
OF PUBLIC JOINT STOCK COMPANY ROSSETI KUBAN

Independent Auditor's Report on Accounting (Financial) Statements of Public Joint Stock Company Rosseti Kuban for 2020

February 2021

Independent Auditor's Report on Accounting (Financial) Statements of Public Joint Stock Company Rosseti Kuban

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Independent Auditor's Report

To: the shareholders and the Board of Directors of Public Joint Stock Company Rosseti Kuban

Opinion

We have audited the accompanying accounting (financial) statements of Public Joint-Stock Company Rosseti Kuban (hereinafter – the Company) which comprise the balance sheet as of December 31, 2020, Statement of Financial Results for 2020, and appendixes thereto.

In our opinion, the accompanying accounting (financial) statements present fairly, in all material respects, the financial position of the Company as at December 31, 2020, and its accounting performance and cash flows for 2020 in accordance with the accounting (financial) statements preparation rules established by the Russian Federation.

Basics for Opinion

We conducted our audit in accordance with the International Standards of Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Accounting Statements section of our report. We are independent of the Company in accordance with the International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code) accepted by the International Ethics Standards Board for Accountants (IESBA) and with the ethical requirements that are relevant to our audit of the accounting (financial) statements in the Russian Federation, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of the most significance in our audit of the accounting (financial) statements of the current period. These matters were addressed in the context of our audit of the accounting (financial) statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the Auditor's responsibilities for the audit of the accounting (financial) statements section of our report, including in relation to these matters. Accordingly, our audit included procedures designed to respond to our assessment of the risks of material misstatement of the accounting (financial) statements. The results of our audit

procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the accompanying accounting (financial) statements.

Kev audit matter

How the matter was addressed in our audit.

Recognition and measurement of revenue from electricity transmission services

Recognition and measurement of revenue from electricity transmission services was one of the most significance in our audit due to certain mechanisms of operation of retail electricity market that stipulate presence of disagreements between network, energy supply and other companies pertaining to the volume and cost of transmitted electricity. The sum of the disputable revenue is considered as material for the accounting (financial) statements ofthe Company. The assessment by the Company's management of favorable outcome of the dispute resolution is, to a large extent, subjective. The revenue is recognized when, with regard of assumptions, disputes are resolved in favor of the Company.

Information on the revenue from electricity transmission services is disclosed in Clause 6.12 of Notes to the Accounting Statements and Statement of Financial Results.

Impairment of accounts receivable

In our opinion, the matter of impairment of accounts receivable was one of the most significance in our audit due to significant balances of the Company's accounts receivable as of December 31, 2020 as well as due to the fact that the management estimate of collectability of the receivables is based on the assumptions, in particular, forecasting financial solvency of the Company's customers.

Information on impairment of accounts receivable is disclosed in Clause 6.6 of Notes to the Accounting Statements and Statement of Financial Results.

We have review the Company's policy on recognizing revenue from electricity transmission services; evaluated the system of internal control over revenue recognition; reviewed the accuracy of determined revenue amounts based on concluded electricity transmission contracts; on a sample basis obtained confirmations of accounts receivable balances from the counterparties; analyzed outcomes of litigations in respect of disputed amounts for the provided services, if any; and evaluated exiting procedures for confirming the volume of transmitted electricity.

We have analyzed the adequacy of the Company's policy on reviewing accounts receivable and determining whether accounts receivables impairment allowance should be established, as well as procedures of confirming the reasonableness of the estimates made by the management of the Company, including review of accounts receivable payments, review of maturity dates and overdue debts, review of customers' financial solvency.

We have performed audit procedures in respect of information used by the Company for determining the impairment of accounts receivable, in respect of classification of accounts receivable by their maturity dates; tested accuracy of calculating the allowance on the basis of the management estimates.

Key audit matter

How the matter was addressed in our audit.

Recognition, measurement and disclosure of provisions and contingent liabilities

Recognition, measurement and disclosure of provisions and contingent liabilities in respect of litigations and claims of counterparties (including territorial electric grid companies and energy supply companies) were matters of the most significance in our audit because they require a lot of management judgments in respect of significant amounts of balance of payments between counterparties being in dispute in the course of litigations or in the process of pre-trial procedures.

Information on provisions and contingent liabilities are disclosed in Clause 6.15 of Notes to the Accounting Statements and Statement of Financial Results.

The audit procedures included review of court rulings made by courts of different levels, and review of adequacy of management judgments in respect of the assessment of possibility of outflow of economic resources following dispute resolutions, review of conformity of the prepared documentation with the existing contracts and compliance with the law.

Other information included in the annual report for 2020

Other information includes information contained in the annual report for 2020 but does not include accounting (financial) statements and our audit report on it. The Management is responsible for other information. The annual report for 2020 is expected to be provided after the date of this audit report.

Our opinion on the accounting (financial) statements does not apply to other information, and we do not provide a conclusion that provides in any form confidence in this information.

Since we are conducting our audit of the accounting (financial) statements, our responsibility to study other above-mentioned information when it is provided to us, and, in doing so, consider whether the other information is materially inconsistent with the accounting (financial) statements our knowledge obtained in the course of audit or otherwise appears to be materially misstated.

Responsibilities of Management and the Audit Committee of the Board of Directors for the Accounting (Financial) Statements

The Management is responsible for the preparation and fair presentation of the accounting (financial) statements in accordance with the Russian Federation accounting (financial) statements preparation rules, and for such internal control as management determines is necessary to enable the preparation of accounting statements that are free from material misstatement, whether due to fraud or error.

In preparing the accounting (financial) statements, the Management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Audit Committee of the Board of Directors is responsible for overseeing the preparation of the accounting (financial) statements of the Company.

Auditor's responsibility for the Audit of the Accounting (Financial) Statements

Our objectives are to obtain reasonable assurance on whether the accounting (financial) statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these accounting (financial) statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the accounting (financial) statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control;
- ► Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the accounting statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;
- Evaluate the overall presentation, structure and content of the accounting (financial) statements, including the disclosures, and whether the accounting (financial) statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Audit Committee of the Board of Directors of the Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Audit Committee of the Board of Directors of the Company with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Audit Committee of the Board of Directors of the Company, we determine those matters that were of most significance in the audit of the accounting (financial) statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Manager in charge of the audit resulting in this independent auditor's report is Kalmykova A.B.

Kalmykova A.B. Partner Ernst & Young LLC Krasnodar

24 February 2021

Details of the audited entity

Name: Public Joint-Stock Company Rosseti Kuban

Record made in the State Register of Legal Entities on 17 September 2002; Primary state registration

number 1022301427268

Address: 2A Stavropolskaya Street, Krasnodar 350033, Russia

Details of the auditor

Name: Ernst & Young LLC

Record made in the State Register of Legal Entities on 5 December 2002, State Registration Number 1027739707203.

Address: 77/1 Sadovnicheskaya naberezhnaya, Moscow 115035, Russia

Ernst & Young LLC is a member of Self-regulated organization of auditors "Russian Union of auditors" (Association) ("SRO RUA"). Ernst & Young LLC is included in the control copy of the register of auditors and audit organizations, main registration number 12006020327.

A member firm of Ernst & Young Global Limited

	Balance sheet as at December 31 20 20 r.			Coo	les
	as at December 31 20 20 1.		Form of OKUD	0710	
		Date	(day, month, year)	31 12	
Company Taxpayer Identifi	Rosseti Kuban PJSC icaion Number		OKPO TIN	23090	
Economic activi Legal form/form			OKVED 2	35.	12
Public Joint Stoo	ck Company / privately owned		OKOPF/OKFS	12247 16	
Unit of measure Registered office	ment: thousands of RUB e (address) 350033, Russian Federation, Krasnodar, 2A Stavropolskaya Street		OKEI	38	14
	nents are audited V YES NO				
	rganization/surname, first name, patronymic (if any) of registered auditor				
	Company Ernst & Young ication Number of audit organization/registered auditor		TIN	77093	83532
Primary State R	egistration Number of audit organization/registered auditor		PSRN / PSRNSP	1027739	707203
		Т			
Note	Line item	Line code	As at December 31 A	s at December 31	As at December 31 2018
	ASSETS				
5.1.15.2.2.	I. NON-CURRENT ASSETS Intangible assets	1110	145,514	134,682	38,621
5.2.2.	including non-complete transactions on acquisition of intangible assets	1111	7,500	7,500	7,500
E04 500	Decearsh and dayslanment require	4400	47.000	00.750	407.1-0
5.2.15.2.2. 5.2.2.	Research and development results Including expenses for non-complete research and development	1120 1121	17,603 17,603	33,756 33,756	107,450 107,450
	Intangible development assets	1130	-	-	
	Tangible development assets	1140	-	-	
531 536	Fixed secate	1150	63,827,345	63.343.130	65.534.635
5.3.15.3.6.	Fixed assets Lands and objects of nature management	1150 1151	136,562	136,411	136,330
	Buildings, machinery, equipment, construction	1152	59,203,156	59,270,093	50,768,189
5.3.5.	Other fixed assets Construction in progress	1153 1154	196,617 3,391,998	262,534 3,069,476	207,553
E 2 C	advances issued for investment building and numbers of fixed spects	1155	06.451	20.056	241 226
5.3.6.	advances issued for investment building and purchase of fixed assets	1155	96,451	30,056	341,336
	raw materials intended to be used in case of fixed assets creation*	1156	802,561	574,560	891,031
5.3.1.	Income-bearing investments in tangible assets	1160	-	-	-
5.4.15.4.3.	Financial investments	1170	31,579	39,050	37,556
	investments in subsidiary companies	1171	31,578	39,049	37,555
	investments in affiliates investments in other companies	1172 1173	1	1	1
	Loans given to companies for the period of more than 12 months Financial investments	1174	-	-	
570		1175	1 000 101	-	-
5.7.2.	Deferred tax assets	1180	1,020,464	888,357	857,928
	Other non-current assets	1190 1100	253,975	291,676	130,725
	Total non-current assets II. CURRENT ASSETS	1100	65,296,480	64,730,651	63,706,915
5.5.1-5.5.2.	Inventories	1210	1,910,048	1,835,632	1,861,538
	Raw materials and other equivalent supplies Work-in-progress	1211 1212	1,910,048	1,832,183	1,861,538
	Finished goods and goods for resale	1213	-	1,396	
	Shipped goods	1214	-	2,053	
	Other inventories and expenses	1215	-	-	-
	VAT on purchased assets	1220	19,601	2,558	2,450
5.6.15.6.4.	Accounts receivable	1230	8,547,200	7,433,109	7,057,410
J.J. 1. J.U.4.					
	Payments expected beyond 12 months of the reporting date Buyers and customers	1231 123101	23,124 445	25,601 462	22,880 1,128
	Notes receivable	123101	- 445	402	1,120
	Advances issued	123103	-	-	
	Other accounts receivable	123104	22,679	25,139	21,752
	Payments expected within 12 months of the reporting date	1232	8,524,076	7,407,508	7,034,530
	Buyers and customers	123201	7,577,874	6,610,771	6,205,537
	Notes receivable Receivables from subsidiaries and affiliates for dividents	123202 123203			
	Receivables from participants (shareholders) for contributions to charter capital	123204	- 17.510		04.400
	Advances issued Other accounts receivable	123205 123206	47,518 898,684	32,700 764,037	34,489 794,504
5445:2					
5.4.1-5.4.3.	Financial investments (except cash equivalents) Loans given to companies for the period of less than 12 months	1240 1241	-	-	
	Other short-term financial investments	1242	-	-	
Ф.4	Cash and cash equivalents	1250	718,034	1,699,590	2,194,482
Ψ.4	Cash and cash equivalents Cash in bank	1250	1 10,034	-	2, 134,482
	Current accounts	1252	718,030	1,699,590	2,194,307
	Foreign currency accounts Other cash	1253 1254	- 4	-	175
	Other current assets	1260	888,881 12 083 764	625,747	1,179,000
	Total current assets BALANCE	1200 1600	12,083,764 77,380,244	11,596,636 76,327,287	12,294,880 76,001,795

			As at December 31	As at December 31	As at December 31	
Note	Line item	Line code	2020	2019	2018	
	LIABILITIES					
	III. EQUITY AND RESERVES					
3.1.	Charter capital (share capital, charter fund, contributions of partners)	1310	33,465,784	30,379,335	30,379,33	
3.1.	Capital (before the amendments are registered)	1311	-	3,086,449		
3.1.	Treasury shares	1320	-	-		
5.3.1.,5.1.1.	Revaluation of non-current assets	1340	-	-	9,873,91	
3.1.	Additional capital (without revaluation)	1350	6,481,916	6,481,916	6,481,91	
3.1.	Capital reserve	1360	424,221	302,820	295,26	
3.1.	Accumulated profit (accumulated losses)	1370	(2,542,723)	(283,379)	(12,510,296	
	of past years	1371	(1,041,445)	(2,787,062)	(12,716,403	
	of reporting period	1372	(1,501,278)	2,503,683	206,10	
	Total equity and reserves	1300	37,829,198	39,967,141	34,520,12	
	IV. NON-CURRENT LIABILITIES					
5.6.75.6.8.	Borrowings	1410	17,882,922	19,432,911	13,283,23	
	Bank loans subject to redemption beyond 12 months of the reporting date	1411	16,482,922	19,432,911	9,683,23	
	Loans subject to redemption beyond 12 months of the reporting date	1412	1,400,000	-	3,600,00	
5.7.2.	Deferred tax liabilities	1420	2,132,816	1,871,876	1,250,11	
5.7.1.	Estimated liabilities	1430	-	-		
		4.450	4.544.400	4 404 500	4 0 4 0 0 7	
5.6.55.6.6.	Other liabilities	1450	1,514,462		1,248,67	
	Total non-current liabilities	1400	21,530,200	22,466,370	15,782,03	
5.6.75.6.8.	V. CURRENT LIABILITIES Borrowings	1510	5,553,866	3,652,592	11,395,27	
3.0.73.0.0.	Borrowings	1010	3,333,000	3,032,332	11,090,21	
	Bank loans subject to redemption within 12 months of the reporting date	1511	-	19,652	7,915,10	
	Loans subject to redemption within 12 months of the reporting date	1512	5,553,866		3,480,17	
5.6.55.6.6.	Accounts payable	1520	10,763,538	8,757,713	12,883,08	
0.0.0.	Suppliers and contractors	1521	5,936,862	5,136,188	5,238,55	
	Notes payable	1522	-	-	5,255,55	
	Wages payable	1523	317,117	273,713	313,07	
	Debts owed to state non-budgetary funds	1524	135,442	157,086	120,71	
	Taxes and dues payable	1525	771,058	642,898	606,53	
	Advances received	1526	2,640,747	1,876,504	5,164,80	
	Delay from participants (shareholders) in paying revenues	1527	479	453	91	
	Other accounts payable	1528	961,833	670,871	1,388,49	
	Unearned revenues	1530	159,854	138,274	123,23	
5.7.1.	Estimated liabilities	1540	1,527,161	1,339,596	1,348,02	
_	Other liabilities	1550	16 /27	5 601		
	Other liabilities Total current liabilities	1550 1500	16,427 18,020,846		25,699,63	
	BALANCE	1700	77,380,244		76,001,79	
Chief Executive			Skiba I.V.			
	(signature) (signature) (signature)		(signature)			
" 24 "	February 20 21					
24 "						

	Statement of Financial Results			
	for January-December 20 20			Codes
			Form of OKUD	0710002
			Date (day, month, year)	31 12 2020
npany	Rosseti Kuban PJSC		OKPO	00104604
oayer Identi	ification Number		TIN	2309001660
			OIA/ED O	05.40
nomic activ	- * · · · · · · · · · · · · · · · · · 		OKVED 2	35.12
l form/form o	of property bock Company/ privately owned		OKOPF/OKFS	12247 16
	ement: thousands of RUB		OKOPF/OKFS OKEI	384
oi illeasui	ement. trousands of Rob		UKEI	304
		T		
N1-4-	Line Stein	Line en en en en en en	for January-December	for January-December
Note	Line item	Line code	2020	2019
1	2	3	4	5
	Revenue	2110	49,369,580	51,003,6
	including			
	Revenue from electric power transmission	2111	48,101,880	46,515,6
	Revenue from technological connection	2112	731,309	4,206,1
	Revenue from organization of the functioning and development of Unified Energy			
	System (UES) of Russia relating to integrated distribution power grid	2113	_	
	Revenue from resale of electric power and capacity	2114		
	Income derived from participatory interest in the charter capital of other companies	2115		
	Lease revenue	2116	146,337	14,9
	Revenue from sales of other products, goods, works, services of a commercial	2110	140,007	14,5
	character	2117	200.054	000.0
		2117	390,054	266,9
	Revenue from sales of other products, goods, works, services of a non-commercial	0440		
	character	2118	-	
		1		
	Out of color	0.400	/40 222 25	,. <u></u>
2.1.	Cost of sales	2120	(46,800,254)	(43,773,8
	including			
	Cost of electric power transmission	2121	(45,703,738)	(42,302,0
	Cost of technological connection	2122	(763,785)	(1,231,4
	Cost of organization of the functioning and development of Unified Energy System			
	(UES) of Russia relating to integrated distribution power grid	2123	-	
	Cost resale of electric power and capacity	2124	-	
	Cost of participatory interest in the charter capital of other companies	2125	-	
	Cost of lease services	2126	(45,164)	(8,74
	Cost of other products, goods, works, services of a commercial character			
		2127	(287,567)	(231,54
	Cost of other products, goods, works, services of a non-commercial character		(==:,==:)	(== :,=
	J F, g ,,	2128		
		2120	_	
	Gross profit (loss)	2100	2,569,326	7,229,8
2.4	Selling costs	2210	2,309,320	1,229,0
2.1.			(475,007)	(400.0)
2.1.	Administrative expenses	2220	(175,087)	(162,23
	Profit (loss) from goods sold	2200	2,394,239	7,067,6
	Income derived from participatory interest in the charter capital of other companies	2310	668	(
	Interest receivable	2320	28,872	67,3
	Interest payable	2330	(1,593,371)	(1,971,0
5.11.	Other reveenues	2340	1,563,197	2,269,6
5.11.	Other expenses	2350	(3,777,891)	(3,909,4
	Profit (loss) before tax	2300	(1,384,286)	(3,524,7
2.3.	Profits tax	2410	(265,794)	(1,306,1
2.3.	including current income tax	2411	(136,961)	(727,2
2.3.	Deferred income tax	2412	(128,833)	(578,8
2.3.	Other	2460	148,802	2850
	Net profit (loss)	2400	(1,501,278)	(2,503,6
]]]]]]	1 (- 35 p. 3/1 (1000)	2-700	(1,501,270)	(2,505,0
			for January-December	for January-Decemb
Note	Line item	Line code	2020	2019
	For reference			
5.1.1.	Surplus on revaluation of non-current assets not included in the net profit (loss) of the			
5.3.1.	period	2510		
	Surplus on other operations not included in the net profit (loss) of the period	2520		
	Profits tax from operations the result of which is not included in the net profit (loss) of			
	the period	2530		
		2500	(1,501,278)	2,503,6
	Comprehensive financial result for the period			8,03
2.2	Comprehensive financial result for the period		A AUGIN	
2.2.	Basic earnings (loss) per share	2900	-4,4860 -4 4860	
2.2. 2.2.			-4,4860 -4,4860	
2.2.	Basic earnings (loss) per share	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share e Officer Sergeev S.V.	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share e Officer Sergeev S.V. (signature) (signature)	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share e Officer (signature) Skiba I.V.	2900		8,00
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share e Officer Sergeev S.V. (signature) (signature)	2900		
2.2.	Basic earnings (loss) per share Diluted earnings (loss) per share e Officer (signature) Skiba I.V.	2900		

Indication		For January-December	For January-December	
Line item	Line code	2020	2019	
1	2	3	4	
Cost of production	6510	46,800,254	43,773,854	
including		, ,	, ,	
Material costs	6511	9,887,083	9,591,487	
Labour costs	6512	5,269,850	4,590,159	
Compulsory insurance, insurance against accidents at work and work-related desea	6513	1,534,377	1,346,895	
Amortization	6514	4,546,509	4,245,097	
Miscellaneous Expenditures	6515	25,562,435	24,000,216	
For reference:Changes in inventories and reserves				
(increase [+], decrease [-]):	6520	-	-	
including				
Work-in-progress	6521	0	-	
Finished products	6522	-	-	
Purchased goods	6523	-	-	
Goods delivered	6524	-	-	
Auxiliary materials	6525	-	-	
Total costs of sales	6500	46,800,254	43,773,854	
Selling expenses	6550	-	<u>-</u>	
including				
Material cost	6551	-	-	
Labour costs	6552	-	-	
Compulsory insurance, insurance against accidents at work and work-related desease	6553	-	-	
Amortization	6554	-	-	
Miscellaneous Expenditures	6555	-	-	
Administrative expenses	6560	175,087	162,236	
including	0000	173,007	102,230	
Material cost	6561	-	-	
Labour costs	6562	27,991	17,189	
Compulsory insurance, insurance against accidents at work and work-related des	6563	7,120	4,772	
Amortization	6564	7,120	4,772	
Miscellaneous Expenditures	6565	120.076		
тивоонапова Едрепиниез	0000	139,976	140,275	
Chief Accountant Skiba I.V.				
(signature) (signature)				

Indication		for January-December	for January-December
Line item	Line code	-	2019
1	2	3	4
Net profit (accumulated losses) of the reporting period	6610	(1,501,278)	(2,503,683)
Preferred dividends	6611	(1,001,210)	(2,000,000)
Basic earnings (loss) of the reporting period	6612	-	-
Weighted average number of ordinary			
shares outstanding during	6613		
the accounting period		334,658	311,509
Basic earnings (loss) per share	6620	-4,4860	8,0373
Weighted average market value per	6621		
ordinary share	0021	74	71
Possible increment in profit and weighted average	6630	Х	х
number of shares outstanding	0030	^	^
As a result of conversion of preferred shares	6631	X	X
into ordinary shares		^	^
possible increment in profit	66311	-	-
additional number of shares	66312	-	-
As a result of convertion of the bonds into	6632	Х	Х
ordinary shares			
possible increment in profit	66321	-	-
additional number of shares	66322	-	-
As a result of performance of Share Sale and Purchase	0000	V	V
Agreements	6633	X	X
at a below-market price	66331		
contract purchase price	66332	-	-
possible increment in profit additional number of shares	66333	-	-
Diluted Earnings per Share	6640	4 4960	9 0272
adjusted value of basic earnings	6641	-4,4860 (1,501,278)	8,0373 (2,503,683)
adjusted value of basic earnings adjusted value of weighted average			
the number of shares outstanding	6642	334,658	311,509
and married of distances of the state of the			
Chief Accountant Skiba I.V.			
(signature) (signature)			
(Signature) (Signature)			
« 24 » February 20 21			

2.3. Profit	taxation		
Line item	Line code	For 2020	For 2019
1	2	3	4
Profit (loss) before tax	6710	(1,384,286)	3,524,763
as well as taxed at a rate:			
20%	67101	(1,384,286)	3,524,763
other rates	67102	-	-
untaxed	67103	-	-
Permanent difference	6711	2,713,257	3,005,830
Changes in temporary subtractive differences	6712	660,534	217,430
Changes in taxable temporary differences	6713	(1,304,700)	(3,111,865)
Income Tax Expense (Potential Tax Benefit)	6721	(276,857)	704,953
Permanent tax expense (permanent tax revenue)	6722	542,651	601,166
Deferred income tax, including:	6723	(128,833)	(578,887)
Changes in deferred tax asset	67231	132,107	43,486
Changes in deferred tax liability	67232	(260,940)	(622,373)
Current corporate income tax	6725	(136,961)	(727,232)
Income tax expense (income tax benefit)	67251	(265,794)	(1,306,119)
Amounts of corporate income tax for prior tax periods (according to adjusted declarations, tax inspections)	6726	132,328	305,493
Other tax payments and penalties from income	6727	16,474	(8,010)
Write-off of deferred taxes on profit and loss	6728	_	(12,444)
For reference: recognition (write-off) of deferred tax assets due to the change of probability that the company will receive taxable income in subsequent reporting periods	67281		(12,444)
Net profit (loss)	6729	(1,501,278)	2,503,683
Chief accountant			Skiba I.V.
	(signature)		(signature)

		nt of Changes in	Equity					
for 20 2	20							Codes
							Form of OKUD	0710004
							Date (day, month, year)	31 12 2020
Company Rosseti Kuban PJSC							ОКРО	00104604
Taxpayer Identification Number							TIN	2309001660
Taxpayer dentinoutor rumber							1	2000001000
Economic activity electric power transmission							OKVED 2	35.12
Legal form/form of property								
Public Joint Stock Company/ privately owned							OKOPF/OKFS	12247 16
Unit of measurement: thousands of RUB							OKEI	384
			3.1. Capit	tal flows				
Line item	Line code	Charter capital	Capital (before the amendments are registered)	Treasury shares	Additional capital	Capital reserve	Retained Earnings (uncovered loss)	Total
Capital value as at December 31, 2020 18 (1) 3100	30,379,335	-	-	16,355,830	295,260	(12,510,296)	34,520,129
For 2019 (2)							
Increase in capital – total:	3210	_	3,086,449	_	_	_	2,504,201	5,590,650
including:	3210	-	3,000,443	-		-	2,004,201	5,550,050
net profit	3211	x	x	x	x	x	2,503,683	2,503,683
revaluation of assets	3212	X	x	X		X	,,	-
income directly related to increase in capital								
	3213	х	x	х	-	х	518	518
additional issue of shares	3214		3,086,449			х	х	3,086,449
increase in nominal value of shares	3215	-	-	X	Х	Х	-	Х
reorganization of a legal entity	3216	-	-	-	-	-		-
Decrease in capital - total:	3220	-	-	-	-	-	(143,638)	(143,638)
including:								
loss	3221	Х	х	X	х	х	-	-
revaluation of assets	3222	Х	x	X		х	-	-
expenses directly related to decrease in capital	3223	х	х	х		х	-	-
decrease in nominal value of shares	3224	-	-	-	Х	X	-	-
decrease in number of shares	3225	-	-	-	Х	X	-	•
reorganization of a legal entity	3226	-	-	-	-		-	·
dividends	3227	X	х	X	х	Х	(143,638)	(143,638)
Change in additional capital	3230	X	х	X	(9,873,914)	Х	9,873,914	Х
Change in capital reserve	3240	X	х	X	Х	7,560	(7,560)	Х
Capital value as at December 31, 20 19 (2) 3200 3)	30,379,335	3,086,449	-	6,481,916	302,820	(283,379)	39,967,141
Increase in capital – total:	3310	-	(3 086 449)	-	-	-	249	249
including:			<u> </u>					
net profit	3311	x	x	x	x	x		-
revaluation of assets	3312	x	x	x		x	1	-
income directly related to increase in capital	13.2							
<u> </u>	3313	x	х	х		x	249	249
additional issue of shares	3314	3,086,449	(3 086 449)			х	х	(3 086 449)
increase in nominal value of shares	3315			х	х	х		х
reorganization of a legal entity	3316							-
Decrease in capital - total:	3320	-	-	-	-	-	(2,138,192)	(2,138,192)
including:								
loss	3321	x	x	x	x	x	(1,501,278)	(1,501,278)
revaluation of assets	3322	х	x	х		x		-
expenses directly related to decrease in capital	3323	x	x	x		x		-
decrease in nominal value of shares	3324			•		x		_
decrease in nominal value of shares decrease in number of shares	3324			Х	X X			-
					* *	Х	+	
reorganization of a legal entity	3326	10	<u> </u>	T.			(636.044)	(636.044)
dividends	3327	X	X	X	X	X	(636,914)	(636,914)
Change in additional capital	3330	X	X	X		X	(404 101)	X
Change in capital reserve	3340	X	Х	X	Х	121,401	(121,401)	Х
Capital value as at December 31, 20 20 (3) 3300	33,465,784	-	-	6,481,916	424,221	(2,542,723)	37,829,198

3.2. Adjustments in connect	tion with a c	hange in account	ting policy and co	orrection of erro	rs*
		As at December 31	Change in cap	As at December 31	
Line item	Line code	2018	out of net profit (loss)	out of other factors	2019
Capital - total					
before adjustments	3400	35,238,546	2,428,011	2,943,329	40,609,886
adjustment due to:					
change in Accounting Policy	3410	(718,417)	75,672	-	(642,745)
correction of errors	3420			-	-
after adjustments	3500	34,520,129	2,503,683	2,943,329	39,967,141
including:					
Retained Earnings (uncovered loss):					
before adjustments	3401	(12,654,441)	2,428,011	10,585,796	359,366
adjustment due to:					
change in Accounting Policy	3411	144,145	75,672	(862,562)	(642,745)
correction of errors	3421	-	-	-	=
after adjustments	3501	(12,510,296)	(2,503,683)	(9,723,234)	(283,379)
other items of capital where adjustments are					
made					
(within the line code)					
before adjustments	3402	47,892,987	-	(7,642,467)	40,250,520
Charter capital	34021	30,379,335			30,379,335
Capital (before the amendments are					
registered)	340211	-		3,086,449	3,086,449
Treasury shares	34022	_	_		
Additional capital	34023	17,218,392	_	(10,736,476)	6,481,916
Capital reserve	34024	295,260	-	7,560	302,820
adjustment due to:					
change in Accounting Policy	3412	(862,562)	-	(862,562)	-
correction of errors	3422	-	-	-	=
after adjustments	3502	47,030,425	-	(6,779,905)	40,250,520

		3.3. Net assets		
		As at December 31	As at December 31	As at December 31
Line item	Line code	2020	2019	2018
Net assets	3600	37,989,052	40,105,415	34,643,368
Net assets	3000	31,909,002	40, 105,415	34,043,300
Chief Executive Officer	Ser	geev S.V.		
(signature)	(s	ignature)		
Chief Accountant	S	kiba I.V.		
(signature)	(s	ignature)		
" 24 " February 20 21				

		culation of Appr			
	of Net Asset V	alue of the Stoc	k Company		
	Line Item	Balance sheet line code	As at December 31 2020	As at December 31 2019	As at December 31 2018
	1	2	3	4	5
1.	Assets Intangible assets	1110	145,514	134,682	38,621
2.	Research and development results	1120	17,603	33,756	107,450
3.	Intangible development assets	1130	-	-	-
4.	Tangible development assets	1140	-	-	-
5.	Fixed assets	1150	63,827,345	63,343,130	65,534,635
6.	Income-bearing investments in tangible assets	1160	-	-	-
7.	Long-term and short-term investments	1170 + 1240	31,579	39,050	37,556
8.	Other non-current assets ²	1180+1190	1,274,439	1,180,033	988,653
9.	Inventories	1210	1,910,048	1,835,632	1,861,538
10.	VAT on purchased assets	1220	19,601	2,558	2,450
11.	Accounts receivable ³	1230	8,547,200	7,433,109	7,057,410
12.	Cash and cash equivalents	1250	718,034	1,699,590	2,194,482
13.	Other non-current assets ¹	1260	888,881	625,747	1,179,000
14.	Total Assets accepted to calculation (the sum of items 1 -13)		77,380,244	76,327,287	76,001,795
II.	Liabilities				
15.	Long-term borrowings	1410	17,882,922	19,432,911	13,283,239
16.	Deferred tax liabilities	1420	2,132,816	1,871,876	1,250,116
17.	Estimated liabilities	1430+1540	1,527,161	1,339,596	1,348,029
18.	Other long-term liabilities	1450	1,514,462	1,161,583	1,248,675
19.	Short-term borrowings	1510	5,553,866	3,652,592	11,395,279
20.	Accounts payable ⁴	1520	10,763,538	8,757,713	12,883,089
21.	Other short-term liabilities ⁵	1550	16,427	5,601	-
22.	Total liabilities accepted to calculation (the sum of items 15-21)		39,391,192	36,221,872	41,358,427
23.	Net Asset Value of the Stock Company (total assets accepted to calculation (page 14) by deducting total liabilities accepted to calculation (page 22))		37,989,052	40,105,415	34,643,368
Chief Ad	countant Skiba I.V. (signature) (signature)				
« 24	» February 20 21				

Statement of Cash Flows			Codes
for January-December 20 20		F 6 OKUD	
		Form of OKUD Date (day, month, year)	0710005 31 12 2020
Company Rosseti Kuban PJSC		OKPO	00104601
axpayer Identification Number		TIN	2309001660
			2000001000
Economic activity electric power transmission		OKVED 2	35.12
egal form/form of property			
Public Joint Stock Company/ privately owned		OKOPF/OKFS	12247 16
Unit of measurement: thousands of RUB		OKEI	384
	1		
Line item	Line code	For 2020	For 2019
1	2	2	4
I		3	4
Cash Flow from Operating Activities		40,219,495	40,021,24
Receipts - total	4110	, , , , ,	,
including:	4111	39,229,479	20 062 00
from sale of products, goods, works and services	4111	39,229,479	38,862,99
including from sale of products, goods, works and services to parent, subsidiary and affiliated	411101	1,836	2,14
companies	411101	1,030	2, 14
lease payments, license fees, royalties, commission charges and other similar payments	4112	101,886	29,91
reade paymente, need to ee, reganies, commission charges and outer circular paymente	7112	101,000	20,01
including from lease payments, license fees, royalties, commission charges and other similar	411201	4 700	
payments from parent, subsidiary and affiliated companies	411207	1,728	54
from resale of financial investments	4113	_	
including from resale of financial investments to parent, subsidiary and affiliated companies	411301	-	
other receipts	4119	888,130	1,128,32
including other receipts from parent, subsidiary and affiliated companies	411901	1,112	
Payments - total	4120	(36,430,136)	(37,679,443
including:			•
suppliers (contractors) for raw materials, materials, works and services	4121	(24,683,632)	(24,828,071
including to suppliers (contractors) for raw materials, materials, works and services of parent,	412101	(417,139)	(153,457
subsidiary and affiliated companies		* * *	• •
due to employee remuneration interest on debenture	4122	(5,613,574)	(4,963,781
illierest on debendre	4123	(1,492,097)	(1,993,555
including interest on debenture to parent, subsidiary and affiliated companies	412301	(42,846)	
corporate income tax	4124	(410,086)	(388,307
other payments	4129	(4,230,747)	(5,505,729
including other payments to parent, subsidiary and affiliated companies	412901	(32,658)	(50,883
Balance of cash flows from current transactions	4100	3,789,359	2,341,79
0.151.5.1.11.11.11			
Cash Flow From Investing Activities		170,946	463,92
Receipts - total	4210		
including:	4211	1,268	2,84
from sale of non-current assets (except financial investments)		-,	_,,,
including from sale of non-current assets (except financial investments) to parent, subsidiary and	421101	_	
from share sale of other entities (ownership interest)	4212		
	4212	-	
including from share sale of other entities (ownership interest) to parent, subsidiary and affiliated companies	421201	-	
отранов			
from repayment of extended loans, from sale of debt securities (claims for cash against third parties)	4213	-	
including from repayment of extended loans, from sale of debt securities (claims for cash against	404004		
third parties) of parent, subsidiary and affiliated companies	421301	-	
	1		
dividends, interest on debt financial investments and similar income from ownership interest in other entities	4214	29,449	68,48
to all office all of decided by the control of the Box of the Control of the Cont	1		
including dividends, interest on debt financial investments and similar income from ownership interest in	421401	668	63
other entities from parent, subsidiary and affiliated companies			
other receipts	4219	140,229	392,59
including other receipts from parent, subsidiary and affiliated companies	421901		
Payments -total	4220	(4,555,053)	(4,653,56
including:	4004	(4.404.055)	(4.004.50
due to purchase, creation, modernization, reconstruction and preparation for use of non-current assets	4221	(4,481,855)	(4,394,586
	422101	(370,866)	(4,17
including payments to parent, subsidiary and affiliated companies due to purchase, creation,	422101	(370,000)	(4,17
modernization, reconstruction and preparation for use of non-current assets	4222	_	
due to share purchase of other entities (ownership interest)	4222	-	
modernization, reconstruction and preparation for use of non-current assets	4222 422201	-	
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest)	422201	-	
modernization, reconstruction and preparation for use of non-current assets due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other		-	
modernization, reconstruction and preparation for use of non-current assets due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	422201	-	
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt	422201 4223	-	
nodernization, reconstruction and preparation for use of non-current assets due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	422201	-	
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	422201 4223 422301	-	
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt	422201 4223	- (18,441)	(220,410
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties interest on debenture included in the investment asset value	422201 4223 422301 4224	(18,441)	(220,410
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties	422201 4223 422301	(18,441)	(220,410
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties interest on debenture included in the investment asset value including interest on debenture, included in the investment asset value to parent, subsidiary and affiliated companies	422201 4223 422301 4224 422401	-	<u> </u>
due to share purchase of other entities (ownership interest) including payments to parent, subsidiary and affiliated companies due to share purchase of other entities (ownership interest) due to purchase of debt securities (claims for cash against third parties), granting loans to third parties including payments to parent, subsidiary and affiliated companies due to purchase of debt securities (claims for cash against third parties), granting loans to third parties interest on debenture included in the investment asset value including interest on debenture, included in the investment asset value to parent, subsidiary and	422201 4223 422301 4224	(18,441)	(220,41) (78,56) (92

Line item	Line code	For 2020	For 2019
Cash Flows from Financing Activities		49,963,993	25,225,09
Receipts - total	4310	,,,,,,,,,	-, -,
including:	4311	49,963,993	22,138,64
receiving loans and borrowings	4011	40,000,000	22,100,04
including receiving loans and borrowings from parent, subsidiary and affiliated companies	431101	6,800,000	
monetary contributions of owners (participants)	4312	-	
including monetary contributions of owners (participants) of parent, subsidiary and affiliated companies	431201	-	
from issue of shares, increase in ownership interest	4313	-	3,086,44
including issue of shares, increase in ownership interest of parent, subsidiary and affiliated companies	431301	-	3,086,44
from bond issue, promissory notes and other debt securities, etc.	4314		
including bond issue, promissory notes and other debt securities, etc. of parent, subsidiary and	431401	-	
affiliated companies other receipts	4240		
including other receipts from parent, subsidiary and affiliated companies	4319 431901		
Payments - total	4320	(50,350,805)	(23,831,968
including:			
to owners (participants) due to stock buyback (ownership interest) of their entities or their cessation of membership	4321	-	
including to owners (participants) due to stock buyback (ownership interest) of their entities or their cessation of membership of parent, subsidiary and affiliated companies	432101	-	
for payment of dividends and other payments on distribution of profits to owners (participants)	4322	(636,822)	(143,615
including for payment of dividends and other payments on distribution of profits to owners (participants) of parent, subsidiary and affiliated companies	432201	(595,146)	(133,262
in connection with payment (buyback) of promissory notes and other debt securities, buyback of loans and borrowings	4323	(49,713,983)	(23,688,353
including due to payment (buyback) of promissory notes and other debt securities, buyback of loans to parent, subsidiary and affiliated companies	432301	-	
other payments	4329	-	
including other payments to parent, subsidiary and affiliated companies	432901	-	
Balance of cash flows from financing activities	4300	(386,812)	(1,393,124
Balance of cash flows for the reporting period	4400	(981,560)	(494,717
Cash balance and cash equivalents as of the beginning of the reporting period	4450	(1,699,590)	(2,194,307
Cash balance and cash equivalents at the end of the reporting period	4500	(718,030)	(1,699,590
Effect of exchange rate of foreign currency changes against the ruble	4490	_	
		6.77	
Chief Executive Officer Sergeev S.V. Chief Accountant (signature) (signature)	(signature)	Skiba I.\ (signatur	
" 24 " February 20 21	(signature)	(signatur	~ <i>j</i>

						5.1. Intan	5.1. Intangible assets	ets										
				711 The evic	to const	ovietence of intendible accote and intendible accote turnover	ecote an	d intensity	ole secote	tirnovo								
					מפווכפ ס	iliangina ingingina	Issels all		ole assets	200								
ib of										Changes	Changes for period							
Horagon				At the start of the year	f the year				Decrease				Revaluation	ation	-	At the end	At the end of the period	-
Line item	Line code	Period	Origina I/ current market value	Accumulated	Impairmen t losses	Impairmen t losses	Increase	Original/ current market value	Accumulat ed Impairme amortizatio nt losses n		Accumulated Impairment amortization losses	Impairment losses	Original/ current market value	Accumulat ed amortizatio n	Original/ current market a	Accumul ated Impairme amortizat nt losses ion	Im pairme nt losses	Residual
-	2	3	4	5	9	7	80	6	10	7	12	13	14	15	16	17	18	19
	5100	for 2020	164,510	(37,328)	٠	127,182	55,836	(1,770)	1,770		(45,004)				218,576	(80,562)		(138,014)
Intangible assets - total	5110	for 2019	59,493	(28,372)		31,121	113,313	(8,926)	8,296		(17,252)				164,510	(37,328)		127,182
	5101	for 2020	124,345	(25,972)	,	98,373	55,836				(34,244)			,	180,181	(60,216)	,	119,965
Intellectual property objects (exclusive rights for the results of intellectual property)	5111	for 2019	30,056	(14,141)	,	15,915	92,381	1,908			(11,831)				124,345	(25,972)		98,373
including:																		
	51011	for 2020	24,479	(3,581)		20,898					(4,138)				24,479	(7,719)		16,760
at patent owner for inventions, industrial sample, utility model	51111	for 2019	7,579	(1,911)	,	5,848	14,812	1,908	,	,	(1,610)			,	24,479	(3,581)	,	20,898
	51012	for 2020	99,674	(22,244)		77,430	55,836				(30,083)				155,510	(52, 327)	-	103,183
at the right holder for the computer software, database	51112	for 2019	22,105	(12,105)		10,000	77,569	-			(10,139)		-		99,674	(22, 244)		77,430
at trademark owner, owner of a	51013	for 2020	192	(147)	•	45					(23)			•	192	(170)		22
service mark, Protected Designation of Origin	51113	for 2019	192	(125)		29	-			,	(22)		-		192	(147)		45
	5102	for 2020	40,165	(11,356)		28,809		(1,770)	1,770	,	(10,760)			-	38,395	(20,346)		18,049
Other	5112	for 2019	29,437	(14,231)	,	15,206	20,932	(10,204)	8,296		(5,421)				40,165	(11,356)		28,809

5.2.Results of research, development and technological works and intangible assets	5.2.1. The existence and turnover of R&D deliverables	At the end of	Period Historical cost Part of value written-off as expenses Historical cost Historical cost Part of value written-off as written-off as period Part of value written-off as written-off as written-off as period Part of value written-off as written-off as written-off as period Part of value written-off as written-off as written-off as period	3 4 5 6 7 8 9 10 11	for 20/20	for 2019		for 20 20	for 20 19	for 20 20	for 20 19		for 20 20	For 20 19	for 20 20	
	5.2.1. The existence an	At the start of the year	Part of value written- off as expenses			-										
3				3		for 20 19		for 20 20	for 20 19	for 20 20	for 20 19		for 20 20	for 20 19	for 20 20	
			Line item code	1 2	Research and 5140	development 5150	where:	Patentable results of performed R&D 5141	5151	Other 5142	5152	For reference: out of the total amount of R&D:	Research and development expenses 5143 made by own efforts	5153	Research and development expenses 5144 made by efforts of	external companies 5154

	5.2.2.	Incomplete	and unexecuted R&	&D and incomplete operation	5.2.2. Incomplete and unexecuted R&D and incomplete operations on purchase of intangible assets	assets	
					Changes for period		
Line item	Line code	Period	At the start of the year	Expenses for period	Costs written-off that had not given positive results	Accepted for recording as intangible assets and R&D	At the end of the year
1	2	3	4	5	9	7	8
Expenses for non-complete	5160	for 20 20	33,756	39,683	-	(52 836)	17,603
research and development - total	5170	for 20 19	107,450	45,163		(118 857)	33,756
including:							
Defended to receile of ranformed D&D	5161	for 20 20	33,756	39,683	-	(55 836)	17,603
ratelitable lesuits of perioritied N&D	5171	for 20 19	91,424	38,244	1	(95 912)	33,759
	5162	for 20 20	-		1	•	
	5172	for 20 19	16,026	6,919	-	(22 945)	•
Incomplete operations on	5180	for 20 20	7,500		-		7,500
total	5190	for 20 19	7,500		·	1	7.500
including:							
at patent owner of inventions, industrial	5181	for 20 20	-	-	-	-	-
sample, utility model	5191	for 20 19	-	-	-	•	ī
at the right holder for the computer	5182	for 20 20	-	-	-	1	-
software, database	5192	for 20 19	-	-	-	-	-
at trademark owner, owner of a service	5183	for 20 20	-	-	-	•	1
mark, Protected Designation of Origin	5193	for 20 19	1		-	-	1
Other	5184	for 20 20	7,500		-	-	7,500
	5194	for 20 19	7,500	•		-	7,500

							5.3. Fixed assets	ssets					٠		
					5.3.1.	5.3.1. The existence	nce and mo	vement o	and movement of fixed assets	ıts					
			At the sta	start of the year	rear			Chai	Changes for period	po			At th	the end of the year	ear
	;					Incr	Increase	Deci	Decrease		Reval	Revaluation			
Line item	Line	Period	Historical cost	Accumulated amortization	Residual value	Historical	Accumulated amortization of received objects	Historical	Accumulated amortization	Amortization charged	Historical	Accumulate d amortization	Historical cost	Accumulated amortization	Residual value
1	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16
Fixed assets (excluding interest-bearing	9500	for 2020	122,486,882	(62,817,844)	59,669,038	4,410,388	(08)	(177,884)	162,219	(4,527,346)	-	-	126,719,386	(67,183,051)	59, 536, 335
investments in material valuables) - total	5210	for 2019	110,059,759	(58,947,687)	51,112,072	12,836,270	(1,145)	(409,147)	377,301	(4,246,313)	-		122,486,882	(62,817,844)	59,669,038
including:															
Depreciable fixed	5201	for 2020	122,350,471	(62,817,844)	59,532,627	4,410,237	(80)	(177,884)	162,219	(4,527,346)	-		126,582,824	(67,183,051)	59, 399,773
assets - total:	5211	for 2019	109,923,429	(58,947,687)	50,975,742	12,836,165	(1,145)	(409,123)	377,301	(4,246,313)	-		122,350,471	(62,817,844)	59, 532, 627
including:															
ind loist and a	52011	for 2020	11,846,747	(5,506,083)	6,340,664	144,729		(20,468)	18,765	(224,301)	-	-	11,917,008	(5,711,619)	6,259,389
ilidastilai buildiligs	52111	for 2019	10,968,932	(5,370,420)	5,598,512	970,325		(92,510)	77,809	(213,472)	-	-	11,846,747	(5,506,083)	6,340,664
constructions, except	52012	for 2020	3,723,334	(1,484,176)	2,237,158	221,057	-	(4,078)	4,033	(191,466)	-	-	3,940,313	(1,673,609)	2,266,704
transmission lines	52112	for 2019	2,985,463	(1,317,231)	1,668,232	740,303	3,522	(2,432)	1,478	(173,945)	-		3,723,334	(1,486,176)	2,237,158
transmission lines and	52013	for 2020	52,969,962	(18,837,516)	34,132,446	2,248,456	-	(35,659)	27,148	(2,021,438)	-	-	55,182,759	(20,831,806)	34,350,953
its devices	52113	for 2019	46,611,098	(16,925,968)	29,685,130	6,409,125	4	(50,261)	38,332	(1,949,884)	-	-	52,969,962	(18,837,516)	34, 132, 446
machinery and equipment for production	52014	for 2020	44,638,454	(30,820,430)	13,818,024	1,278,316	-	(81,716)	79,160	(1,431,804)	-	,	45,835,054	(32,173,074)	13,661,980
electrical substations, equipment for electrical energy transformation	52114	for 2019	41,149,569	(29,520,286)	11,629,283	3,528,656	(4,555)	(39,711)	39,410	(1,335,099)	-	1	44,638,454	(30,820,430)	13,818,024
production and	52015	for 2020	47,110	(41,833)	5,227			(308)	308	(1,378)	-	-	46,802	(42,903)	3,899
household inventory	52115	for 2019	47,883	(40,870)	7,013	45		(818)	801	(1,764)	-		47,110	(41,833)	5,277
100	52016	for 2020	9,124,864	(6,125,806)	2,999,058	517,679	(80)	(36,555)	32,805	(656,959)	-		9,606,888	(6,750,040)	2,856,848
	52116	for 2019	8,160,484	(5,722,912)	2,387,572	1,187,711	(216)	(223,331)	219,471	(572, 149)			9,124,864	(6,125,806)	2,999,058

unlimited useful life of fixed assets that are	5202	for 2020	136,411		136,411	151						136,562		136,562
not subject to depreciation - total	5212	for 2019	136,330		136,330	105		(24)			,	136,411		136,411
includings:														
600	52021	for 2020	136,411	-	136,411	151			-	-		136,562	-	136,562
rains	52121	for 2019	136,330		136,330	105		(24)				136,411		136,411
objects of nature	52022	for 2020									·		-	
management	52122	for 2019									·		-	
Capital investments in	5203	for 2020		,							•		-	
improvement of lands	5213	for 2019		,							•		•	
Accounted as a part of interest-bearing	5220	for 2020						-			•			
investments in material valuables - total	5230	for 2019		,			,	•		•			•	
including:														
	5221	for 2020						-						
Property for lease	5231	for 2019			•		•						-	
Property provided under	5222	for 2020								-	•		-	
lease agreement	5232	for 2019		,						,			•	

5.3.3. Change in fixed ass	ets val	ue as a result of further constr	uction, further equipping,
	recons	struction and partial liquidation	
Line item	Line code	For 2020	For 2019
1	2	3	4
Increase in fixed assets value as a result of further construction, further equipping, reconstruction - total	5260	1,439,482	1,344,731
including:			
industrial buildings	5261	1,767	8,769
constructions except transmission	5262	4,397	7,926
transmission lines and its devices	5263	1,408,693	1,263,933
machinery and equipment for production of electrical energy, electrical substations, equipment for electrical energy transformation	5264	19,640	60,496
production and household inventory	5265	-	<u>-</u>
other	5266	4,985	3,607
Decrease in fixed assets value as a result of partial liquidation- total:	5270	(30,916)	(33,948)
including:			
industrial buildings	5271	-	-
constructions except	5272	-	-
transmission lines and its devices	5273	(30,640)	(33,599)
machinery and equipment for production of electrical energy, electrical substations, equipment for electrical energy transformation	5274	(195)	(284)
production and household inventory	5275	-	-
other	5276	(81)	(65)

	5.	.3.4. Other usage of fixe	ed assets	
Line item	Line code	As at December 31 2020	As at December 31 2019	As at December 31 2018
1	2	3	4	5
Leased out fixed assets that are recorded on the balance sheet	5280	105,041	173,122	81,084
Leased out fixed assets that are not recorded on the balance sheet	5281	-	-	
Fixed asset acquired by leasing that are recorded on the balance sheet	5282	-	-	-
Fixed assets acquired by leasing that are not recorded on the balance sheet	5283	20,181,738	3,820,737	3,092,597
Real estate accepted for operation and in use undergoing the state registration	5284	3,385,515	5,945,647	3,261,112
Preparing Fixed Assets for Mothballing	5285	10,115	20,125	20,125
Other usage of fixed assets (pawn and others)	5286	-		-

		5.35	5.3.5. Capital inves	investments in progress	odress								
					Changes for period	P							
Line item	Line	Period	At the start of the year	Expenses for period	Written off	Accepted for recording as fixed assets or increase in the value of capital investments	At the end of the period						
-	2	3	4	5	9	7	8						
Construction in progress and incomplete operations on	5240	for 20 20	3,069,476	5,669,150	(939,130)	(4,407,498)	3,391,998						
purchase, modernization, etc. of fixed assets - total	5250	for 20 19	10,190,196	6,991,468	(1,283,769)	(12,828,419)	(3,069,476)						
including:													
on the state of th	5241	for 20 20	2,349,789	4,643,360	(168,305)	(4,288,192)	2,536,652						
Scaling in Togress	5251	for 20 19	8,632,834	6,307,536	(294,017)	(12,296,564)	(2,349,789)						
nurchase of fixed assets	5242	for 20 20	-	119,360	-	(119,306)	54						
pulcilase of thed assets	5252	for 20 19	-	531,855	-	(531,855)							
equipment to be installed	5243	for 20 20	719,687	906,430	(770,825)	•	(855,292)						
	5253	for 20 19	1,557,362	152,077	(989,752)		(719,687)						
Cher	5244	for 20 20	,	'									
	5254	for 21 19	-	-	-	•	-						
5.3.6	Advanc	es issued t	or investment	t building and	5.3.6.Advances issued for investment building and purchase of fixed assets	assets							
			At the edead	to in our call			1	100				At the	to income of the
			At the start o	start of the period		Inflow		no Dellog	Retirement	ent		Al life erio	At the end of the period
Line item	Line	Period	Accounted under the terms and loconditions of the contract	Reserve amount for doubtful debts	As a result of business transactions (amount of debt under the deal of operation)	Other charges	Reserve accrual	Repayment	Written-off out of the previous accrued resene	Write-off to înancial result	Provision recovery	Accounted under the terms and conditions of the contract	Reserve amount for doubtful debts
-	2	8	4	5	9	7	8	6	10	11	12	13	14
Advances issued for investment	5291	for 20 20	44,717	(8,677)	114,351		(21)	(38,673)	(3,862)		3,709	116,533	(1,127)
building	5292	for 20 19	416,684	(14,192)	34,964	1	(149)	(405,133)	(1,798)	-	3,866	44,717	(8,677)
including:													
inastment building	52911	for 20 20	41,937	(8,528)	95,465	•	-	(36,063)	(3,862)		3,709	97,477	(957)
Bullion Daniel	52921	for 20 19	394,216	(11,892)	32,354	,		(382,835)	(1,798)		1,566	41,937	(8,528)
nurchase of fixed assets	52912	for 20 20	21	,	•	,	(21)	,				21	(21)
	52922	for 20 19	8,520	(2,300)			-	(8,499)			2,300	21	
other	52913	for 20 20	2,759	(149)	18,886		-	(2,610)			-	19,035	(149)
	52923	for 20 19	13,948	-	2,610	,	(149)	(13,799)	·	-	•	2,759	(149)

					5.4. Fina	ncial investm	ents				
			5	/ 1 The evi	stance and	turnover of fi	inancial invest	mente			
			J.	4.1. THE EXI	sterice and	turnover or n	manciai ilivesi	inents			
		l	At the start	of the year			Changes for	period		At the end	of the period
			At the start	oi iile yeai				Accrual of interests	Current market	At the end	or trie period
Line item	Line code	Period	Historical cost	Accumulated	Increase		(redeemed)	(including bringing historical value to nominal	value (losses from impairment)	Historical cost	Accumulated
				adjustment		Historical cost	Accumulated adjustment	value)			adjustment
1	2	3	4	5	6	7	8	9	10	11	12
Long-term financial investments - total	5301	for 20 20	45,690	(6,640)	-	-	-	-	(7,471)	45,690	(14,111)
	5311	for 20 19	45,690	(8,134)	-	-	-	-	1,494	45,690	(6,640)
Contributions to the charter (share) capitals of other	53021	for 20 20	45,690	(6,640)	-	-	-	-	(7,471)	45,690	(14,111)
companies - total including:	53121	for 20 19	45,690	(8,134)	-	-	-	-	1,404	45,690	(6,640)
Subsidiary Business Entities	530211	for 20 20	45,687	(6,638)	-	-	-	-	(7,471)	45,687	(14,109)
Subsidiary Business Entities	531211	for 20 19	45,687	(8,132)	-	-	-	-	1,494	45,687	(6,638)
Dependent Business Companies	530212 531212	for 20 20	-	-	-	-	-	-		-	-
Jonipanics	531212	for 20 19 for 20 20	3	(2)	-	-	-	-		3	(2)
other	531213	for 20 20 for 20 19	3	(2)	-	-	-	-		3	(2)
Federal and municipal	53022	for 20 20	-	-	-	-	-	-		-	-
securities	53122		_		_	_	_	_			_
	53023	for 20 19			_		_	_			_
Securities of other organizations - total	53123	for 20 20 for 20 19	-	-	-	-	-	-		-	-
including:		101 20 19									
debt securities (bonds,	530231	for 20 20	-	-	-	-	-	-	-	-	-
promissory notes)	531231	for 20 19	-		-	-	-	-	-		-
	53024	for 20 20	-	-	-	-	-	-	-	-	-
Loans given	53124	for 20 19	-	-	-	-	-	-	-	-	-
Certificates of deposit	53025	for 20 20	-	-	-	-	-	-	-	-	-
	53125	for 20 19	-	-	-	-	-	-	-	-	-
Other	53026 53126	for 20 20	-	-	-	-	-	-	-	-	-
Long-term financial	5302	for 20 19		-	-	_	-	-		-	-
investments, having current market value - total	5312	for 20 20	_		_	_		_	_	_	_
Contributions to the charter		for 20 19		-							
(share) capitals of other	53031	for 20 20	-	-	-	-	-	-	-	-	-
companies - total including:	53131	for 20 19	-	-	-	-	-	-	-	-	-
Subsidiary Business Entities	530311	for 20 20	-	-	-	-	-	-	-	•	-
Subsidiary Business Entitles	531311	for 20 19			-	-	-	-			-
Dependent Business	530312	for 20 20	-	-	-	-	-	-	-	-	-
Companies	531312	for 20 19	-	-	-	-	-	-	-	-	-
Other	530313 531313	for 20 20	-	-	-	-	-	-	-		-
	53032	for 20 19	-	-	-	-	-	-	-	-	-
Federal and municipal securities		for 20 20									-
	53132	for 20 19	-	-	-	-	-	-	-	-	-
securities of other organizations - total	53033	for 20 20	-	-	-	-	-	-	-	-	-
including:	53133	for 20 19	-	-	-	-	-	-	-	-	-
debt securities (bonds,	530331	for 20 20	-	-	-	-	-	-	-	-	-
promissory notes)	531331	for 20 19	-	-	-	-	-	-	-	-	-
Other	53034	for 20 20	-	-	-	-	-	-	-	-	-
	53134	for 20 19	-	-	-	-	-	-	-		-
Long-term financial investments, where the	5303	for 20 20	45,690	(6,640)	-	-	-	-	(7,471)	45,690	(14,111)
current market value is not determined - total	5313	for 20 19	45,690	(8,134)	-	-	-	-	1,494	45,690	(6,640)

					5.4. Financial investments	cial inves	tments				
			5.4.1. The	existence a	nd turnove	r of finan	cial investme	5.4.1. The existence and turnover of financial investments (continuation)			
			At the start	start of the year			Changes for period	or period		At the end	At the end of the year
	Line					Decreas	Decrease (redeemed)	Accrual of interests	Oursent market		
Line item	code	Period	Historical cost	Accumulated	Increase			(including bringing	value (losses	Historical cost	Accumulated
				adjustment		Historical cost	Accumulated adjustment	nistorica value to nominal value)	from impairment)		adjustment
-	2	ო	4	2	9	7	8	6	10	11	12
Short-term financial	5305	for 20 20	-	-	-		-	-		-	-
investments- total	5315	for 20 19	•		-			-			
Contributions to the charter (share) capitals	53061	for 20 20						ı			
of other companies -	53161	for 20 19				,		1			
Federal and municipal	53062	for 20 20	•		-	-	•	-	-		-
securities	53162	for 20 19	-	-	-	-	-	-	-	-	-
Securities of other	53063	for 20 20	-	-	-	-	-	•	-	-	-
organizations - total	53163	for 20 19	-	•	-	-	-	-	-	-	-
including:											
debt securities	530631	for 20 20	-	-	-	-	-	-	-	-	-
notes)	531631	for 20 19	-	-	-	-	-	•	-	-	-
active coop	53064	for 20 20		-	-	-	•	•	-	-	-
Loans given	53164	for 20 19	-	-	-	-	-	-	-	-	-
Certificates of deposit	53065	for 20 20	-	-	-	-	-	-	-	-	-
	53165	for 20 19	-		-	-	•	•			-
2019	53066	for 20 20	-	-	-	-	-	-	-	-	-
<u> </u>	53166	for 20 19	-		-	-	-	-		-	-

Short-term financial investments, having	5306	for 20 20	•				1		,	1	ı
current market value - total	5316	for 20 19	-		1		ı	1	1	,	1
Contributions to the charter (share) capitals	53071	for 20 20	-	-		-		1	-	-	
of other companies - total	53171	for 20 19	-	ı	ı		ı	1	•	1	1
Federal and municipal	53072	for 20 20	-	-	•	-	•	ı	-	-	-
securities	53172	for 20 19	-	-	-	-	-	-	-	-	-
Securities of other	53073	for 20 20	-	-	-	-	-	1	-	-	-
organizations - total	53173	for 20 19	-	•		-	-	ı	-	-	ı
including:											
debt securities	530731	for 20 20	-	-	-	-	•	ı	-	-	-
notes)	531731	for 20 19	-	-	-	-	-	1	-	-	-
Othor	53074	for 20 20	-	-	-	-	-	-	-	-	-
	53174	for 20 19	-	-	-	-	-	ı	-	-	•
Short-term financial investments, where	5307	for 20 20		,	ı	1	ı	1	1	1	ı
value is not determined - total	5317	for 20 19			ı	ı	ı	1	ı	ı	ı
Financial investments -	5300	for 20 20	45,690	(6,640)	ı	ı	ı	1	(7,471)	45,690	(14,111)
total	5310	for 20 19	45,690	(8,134)	ı	-	ı	1	1,494	45,690	(6,640)

5.4.2. Adjust	ments	of estimates of fi	nancial investm	ents		
Indication				Changes for period		
Line item	Line code	At the start of the year	Increase	Decrease	Retirement of financial investments	At the end of the period
1	2	3	4	5	6	7
Long-term financial investments	7100	(6,640)	(7,571)	100	-	(14,111)
Diffeence between the current market value of financial investments and their initial estimate including:	7110	-	-	-	-	-
Contributions to the charter (share) capitals of other companies - total	7111	-	-	-	-	-
including:						
Subsidiary Business Entities	71111	-	-	-	-	-
Dependent Business Companies	71112	-	-	-	-	-
other	71113	-	-	-	-	-
Federal and municipal securities	7112	-	-	-	-	-
Securities of other organizations - total	7113	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	71131	-	-	-	-	-
Other	7114	-	-	-	-	-
Difference between the current value of debt securities and their original cost	7120	-	-	-	-	-
includng:						
Securities of other organizations - total	7121	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	71211	-	-	-	-	-
Other	7122	-	-	-	-	-
Provision for impairment of financial investments, where the market value is not determined	7130	(6,640)	(7,571)	100	-	(14,111)
including:		,				
Contributions to the charter (share) capitals of other companies - total	7131	(6,640)	(7,571)	100	-	(14,111)
including: Subsidiary Business Entities	71311	(6,638)	(7,571)	100	_	(14,109)
Dependent Business Companies	71311	(0,030)	(1,311)	-	-	(14,109)
other	71313	(2)	-	-	-	(2)
	7132	-	-	-	-	-
Federal and municipal securities Securities of other organizations - total	7133	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	71331	-	-	-	-	-
Loans given	7134	-	-	-	-	-
Certificate of deposit	7135	-	-	-	-	-
Other	7136	-	-	_	_	-
Outo	1					

	_		,			
Short-term financial investments	7200	-	-	-	-	-
Diffeence between the current market value of financial investments and their initial estimate, where the value is determined	7210	-	-	-	-	-
including:						
Contributions to the charter (share) capitals of other companies - total	7211	-	-	-	-	-
including:						
Subsidiary Business Entities	72111	-	-	-	-	-
Dependent Business Companies	72112	-	-	-	-	-
other	72113	-	-	-	-	-
Securities of other organizations - total	7212	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	72121	-	-	-	-	-
Other	7213	-	-	-	-	-
Difference between the current value of debt securities and their original cost	7220	-	-	-	-	-
including:						
Securities of other organizations - total	7221	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	72211	-	-	-	-	-
Other	7222	-	-	-	-	-
Provision for impairment of financial investments, without market value	7230	-	-	-	-	-
including:						
including.						
Contributions to the charter (share) capitals of other companies - total	7231	-	-	-	-	-
including:						
Subsidiary Business Entities	72311	-	-	-	-	-
Dependent Business Companies	72312	-	-	-	-	-
other	72313	-	-	-	-	-
Federal and municipal securities	7232	-	-	-	-	-
Securities of other rganizations - total	7233	-	-	-	-	-
including:						
debt securities (bonds, promissory notes)	72331	-	-	-	-	-
Loans given	7234	-	-	-	-	-
Certificate of deposit	7235	-	-	-	-	-
Other	7236	-	-	-	-	-

					5.5. Inventories	ntories					
			5.5.1.	The exister	nce of invent	5.5.1. The existence of inventory and inventory turnover	ntory turnov	/er			
Line item	Line code	Period	At the start of the period	f the period		Ö	Changes for period	jod		At the end o	At the end of the period
			prime cost	Reserve amount	Income and	Decrease	ease	Impairment loss	Inventory turnover	Prime cost	Reserve amount
				for impairment of value	expenses	prime cost	Reserve amount for impairment of		between inventory groups (types of inventory)		for impairment of value
							value				
1	2	3	4	2	9	7	8	6	10	11	12
letot vaotaeval	5400	for 20 20	1,844,114	(8,482)	2,866,343	(2,795,779)	6,010	(2,158)	×	1,914,678	(4,630)
ווואפוווטו א - וטומו	5420	for 20 19	1,869,872	(8,334)	2,972,336	(2,998,094)	2,638	(2,786)	×	1,844,114	(8,482)
oloinotom mod	5401	for 20 20	1,840,665	(8,482)	2,867,955	(2,793,942)	6,010	(2,158)		1,914,678	(4,630)
raw IIIateliais	5421	for 20 19	1,869,872	(8,334)	2,965,255	(2,994,462)	2,638	(2,786)	-	1,840,665	(8,482)
Mow ai special	5402	for 20 20	-	-	-	-	-	-	-	-	-
WOIN III PIOGLESS	5422	for 20 19	-	-	-	-	-	-	-	-	-
borne dollared	5403	for 20 20	2,053	-	(2,053)	-	-	-	-		-
naimain snoop	5423	for 20 19	-	-	2,053	-	-	-	-	2,053	-
Finished products and	5404	for 20 20	1,396	-	441	(1,837)	-	-	-	0	-
spood	5424	for 20 19	-	-	5,028	(3,632)	-	-	-	1,396	-
Other inventories and	5405	for 20 20	-	_	-	-	-	1	-	-	-
expenses	5425	for 20 19	-	-	-	-	-	-	-	-	-

					5.6 Acc	counts Receivable	e and Account	s Pavable						
						xistence and turn			Δ					
		T	At the start of	of the vear	3.0.1. The e.	xisterice and turi		hanges for peri					At the end of	of the period
Line item	Line code	Period	Accounted under the terms and conditions of the contract	Reserve amount for doubtful debts	As a result of business transactions (amount of debt under the deal of operation)	Inflow Interest payable, penalties and other accruals	Reserve accrual	Repayment		ement Write-off to financial result	Provision recovery	Transferring from long-term debt to short-term debt	Accounted under the terms and conditions of the contract	Reserve amount for doubtful debts
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Non-current	5501		25,601	-	13,465	-	-	(910)	-	-	-	(15,032)	23,124	-
accounts receivable	5521	for 20 20	22,880	-	17,606	-		(128)				(14,757)	25,601	
total including:	3021	for 20 19	22,000	-	17,000	-	-	(120)	-	-	-	(14,737)	25,001	-
Settlements with buyers	5502	for 20 20	462	-	1,111	-	-	-	-	-	-	(1,128)	445	-
and customers	5522	for 20 19	1,128	-	0	-	-	-	-	-	-	(666)	462	-
including: on electric power	55021	for 20 20				_								
transmission	55221 55022	for 20 19	462		-	-		-	-	-	-	- (462)	-	-
on technological connection	55222	for 20 20 for 20 19	1,128	-	-				-	-	-	(462) (666)	462	-
on organization of the functioning and development of unified energy system (UES) of Russia relating to integrated distribution	55023 55223	for 20 20	-	-	-	-	-	-	-	-	-	_	-	-
power grid	OOLLO	for 20 19				_							_	_
on resale of electric power and capacity	55024	for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
	55224 55025	for 20 19 for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
on rental income	55225 55026	за 20 19	-		- 1,111	-	-	-	-	-	-	(666)	- 445	-
on others	55226	for 20 20 for 20 19		-	- 1,111	-		-	-	-	-	(000)	- 445	-
Advance issued	5503 5523	for 20 20 for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Notes receivable	5504	for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
Notes receivable	5524	for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Other accounts receivable	5505	for 20 20	25,139	-	12,354	-	-	(910)	-	-	-	(13,904)	22,679	-
including:	5525	for 20 19	21,752	-	17,606	-	-	(128)	-	-	-	(14,091)	25,139	-
non-interest promissory	55051	for 20 20	-	-	-	-	-		-	-	-	-	-	-
notes	55251 55052	for 20 19 for 20 20	25,139	-	12,354	-	-	(910)	-	-	-	(13,904)	22,679	-
on others	55252	for 20 19	21,752	-	17,606	-	-	(128)	-	-	-	(14,091)	25,139	-
Out of the total amount of non-current accounts receivable	5506 5526 55061	for 20 20 for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
receivables from subsidiaries	55261	for 20 20 for 20 19		-	-	-		-	-	-	-	-	-	-
receivables from affiliates	55062 55262	for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
Short-term	5510	for 20 19							(04 500)				40.544.755	
accounts receivable - total	5530	for 20 20	9,124,826 8,762,836	(1,717,318)	2,644,719 1,449,920	-	(533,789)	(1,237,845)	(31,582)	(395)	228,846 295,476	15,032 14,757	10,514,755 9,124,826	(1,990,679)
including:		for 20 19												
Settlements with buyers and customers	5511	for 20 20	7,683,125	(1,072,354)	(1,987,776)	-	(396,618)	(797,039)	(15,650)	-	171,856	1,128	8,859,340	(1,281,466)
including:	5531	for 20 19	7,312,143	(1,106,606)	(866,805)	-	(60,332)	(490,723)	(5,776)	-	88,818	666	7,683,125	(1,072,354)
on electric power transmission	55111 55311	for 20 20	7,381,313	(1,032,468)	1,703,590 676,925	-	(296,752) (45,527)	(536,367) (458,097)	(2,011)	-	167,153 84,183	-	8,546,525 7,381,313	(1,160,056) (1,032,468)
on technological	55112	for 20 19 for 20 20	7,168,195 65,820	(1,076,834) (37,546)	9,433	-	(7,450)	(24,366)	(5,710) (13,525)	-	4,005	462	37,824	(27,466)
on organization of the	55312	for 20 19	58,731	(29,716)	33,431	-	(12,465)	(27,008)	-	-	4,635	666	65,820	(37,456)
functioning and development of unified energy system (UES) of Russia relating to	55113	for 20 20	÷	-	-	-	-	-	-	-	-	-	-	-
integrated distribution power grid	55313	for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
on resale of electric power	55114	for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
and capacity	55314 55115	for 20 19 for 20 20	2,748	(216)	- 58,321	-	(25,161)	(3,664)	- (1)	-	- 166	-	- 57,404	(25,210)
on rental income	55315	for 20 19	3,038	-	1,687	-	(216)	(1,977)	-	-	-	-	2,748	(216)
on others	55116 55316	for 20 20 for 20 19	233,244 82,179	(2,124) (56)	216,432 154,762	-	(67,255) (2,124)	(232,642) (3,641)	(113) (56)	-	532	666	217,587 233,244	(68,734) (2,124)
Advances issued	5512 5532	for 20 20 for 20 19	37,679 39,843	(4,979) (5,354)	31,063 19,413	-	(95) (548)	(17,169) (21,393)	(50) (83)	(101)	1,019 840	-	51,523 37,679	(4,005) (4,979)
Notes receivable	5513 5533	for 20 20 for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Receivables from participants (shareholders) for contributions to charter	5514	for 20 20	-	-	-	-	-	-	-	-	-	-	-	-
capital	5534	for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Receivables from subsidiaries and affiliates for dividends	5515 5535	for 20 20 for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Other accounts receivable	5516 5536	for 20 20 for 20 19	1,404,022 1,410,850	(639,985) (616,346)	625,880 563,702	-	(137,076) (246,779)	(423,637) (560,216)	(15,882) (17,322)	(395) (7,083)	55,971 205,818	13,904 14,091	1,603,892 1,404,022	(705,208) (639,985)
including: non-interest promissory	55161	for 20 20	-		-	-	(=10,110)	-	-	-	-	-	-	-
notes	55361	for 20 19		-		-	-	-	-	-	-	-	-	-
overpayment on taxes and dues	55162 55362	for 20 20 for 20 19	234,631 274,443	-	127,744 8,565	-	-	(6,280) (48,377)	-	(141)	-	-	355,954 234,631	-
disposal of property	55163 55363	for 20 20 for 20 19	44,028 43,375	-	3,352 981	-	(35,494)	(10,203) (880)	-	- (44)	-	3,680 596	40,857 44,028	(35,494)
other	55164	for 20 20	1,125,363	(639,985)	494,784	-	(101,582)	(407, 154)	(15,882)	(254)	55,971	10,224	1,207,081	(669,714)
Out of the total amount of	55364 5517	for 20 19	1,093,032 38	(616,346)	554,156 12,215	-	(246,779)	(510,959)	(17,322)	(7,039)	205,818	13,495	1,125,363 12,215	(639,985)
Out of the total amount of short-term accounts receivable	5537	for 20 20	260	-	12,210	-	-	(222)	-	-	-	-	38	-
receivables from	5537	for 20 19 for 20 20	38	-	12,215	-	-	(38)	-	-	-	-	38 12	-
subsidiaries	55371	for 20 19	260	-	-			(222)	-	-	-	-	38	-
receivables from affiliates	55172 55372	for 20 20 for 20 19	-	-	-	-	-	-	-	-	-	-	-	-
Total	5500	for 20 20	9,150,427	(1,717,318)	(2,658,184)	-	(533,789)	(1,238,755)	(31,582)	(395)	(228,846)	-	10,537,879	(1,990,679)
	5520	for 20 19	8,785,716	(1,728,306)	(1,467,526)	-	(307,659)	(1,072,460)	(23,171)	(7,184)	(295,476)	-	9,150,427	(1,717,318)

		5.6.3. Over	due accounts i	eceivable				
					04.0040			
		As at Decem	ber 31, 2020	As at Decemb	per 31, 2019	As at Decer	mber, 2018	
Line item	Line code	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)	Accounted under the terms and conditions of the contract	Carrying value (less the reserve for doubtful debts)	
1	2	3	4	5	6	7	8	
Payments expected within 12 months of the reporting date	564	4,310,833	2,645,352	3,167,474	1,673,160	2,284,107	848,194	
including: buyers and customers, including	5641	3,205,125	2,248,111	2,347,946	1,497,998	1,430,530	615,718	
on elecric power transmission	56411	3,044,095	2,209,092	2,257,021	1,446,811	1,378,243	593,202	
on technological connection	56412	36,480	9,014	47,937	10,390	46,601	16,885	
on organization of the functioning and development of unified energy system (UES) of Russia relating to integrated distribution power grid	56413	-	-	-	-	-	-	
on resale of electric power and capacity	56414	ı	-	-	1	-	1	
on rental income	56415	44,425	19,215	763	546	1,715	1,715	
on other issues	56416	80,125	11,390	42,225	40,251	3,971	3,916	
notes receivable	5642	-	-	-	-	-	-	
Receivables from subsidiaries and affiliates for dividends	5643	-	-	-	-	-	-	
Receivables from participants (shareholders) for contributions to charter capital	5644	-	-	-	-	-	•	
Advances issued	5645	12,392	8,386	4,552	170	5,987	1,231	
Other accounts receivable	5646	1,093,316	388,255	814,976	174,992	847,590	231,245	
Chief accountant				Skit		a I.V.		
		signature			sign	ature		
(1) - the reporting date of the reporting per	iod is indicat	ed						
(2) - the prior period is indicated (3) - year, prior to preceding year is indicated	nd							
(v) - 30ai, prior to preceding year is mulcat	···							

				5. The existence and tu					
				Inflo		es for period Retire	ment	Transferring from long-	
Line item	Line code	Period	Opening balance	As a result of business transactions (amount of debt under the deal of operation)	Interest accrued, penalties and other accruals	Repayment	Write-off to financial result	term debt to short-term debt	Ending balance
1	2	3	4	5	6	7	8	9	10
ong-term accounts payable	5551	for 20 20	1,161,583	1,401,569	-	(553)	-	(1,048,137)	1,514,462
- total	5571	for 20 19	1,248,675	491,348	-	(1,089)	-	(577,351)	1,161,583
accounts payable of suppliers and	5552	for 20 20	104,632	-	-	-	-	(9,160)	95,472
contractors	5572	for 20 19	5,950	101,019	-	-	-	(2,337)	104,632
	55521	for 20 20	-	-	-	-	-	-	-
construction	55721	for 20 19		-	-	-	-	-	-
other	55522	for 20 20	104,632	-	-	-	-	(9,160)	95,472
	55722	for 20 19	5,950	101,019	-	-	-	(2,337)	104,632
Other accounts payable	5553	for 20 20	1,056,951	1,401,569	-	(553)	-	(1,038,977)	1,418,990
Striet accounts payable	5573	for 20 19	1,242,725	390.329	-	(1,089)	-	(575,014)	1,056,951
Out of the total amount of long-term	5554	for 20 20	-	-	-	-	-	-	-
debt	5574	for 20 19	-	-	-	-	-	-	-
Debt owed to subsidiaries	55541	for 20 20	-	-	-	-	-	-	-
	55741	for 20 19	-	-	-	-	-	-	-
Debt owed to affiliates	55542	for 20 20	-	-	-	-	-	-	-
	55742	for 20 19	-	-	-	-	-	-	-
Short-term accounts	5560	for 20 20	8,757,713	5,554,535	-	(4,571,551)	(25,296)	1,048,137	10,763,538
payable - total	5580	for 20 19	12,883,089	4,561,822	-	(9,171,253)	(43,296)	577,351	8,757,713
ncluding:	5561		5 136 100	3 312 040	_	(2.515.020)	(6.266)	0.160	5 026 062
Settlements with suppliers and contractors	5581	for 20 20	5,136,188 5,238,557	3,313,819 2,480,026	-	(2,515,939)	(6,366) (4,860)	9,160 2,337	5,936,862 5,136,188
ncluding:	,	for 20 19	5,250,007	2,700,020		(2,010,012)	(4,000)	2,007	3, 100, 100
construction	55611	for 20 20	1,265,881	1,190,693	-	(1,194,299)	(2,735)	-	1,259,540
on our soulon	55811	for 20 19	750,583	1,164,146	-	(644,303)	(4,545)	-	1,265,881
other	55612	for 20 20	3,870,307	2,123,126	-	(1,321,640)	(3,631)	9,160	4,667,322
	55812 5562	for 20 19	4,487,974 1,876,504	1,315,880 442,990	-	(1,935,569)	(315) (17,387)	2,337 1,038,609	3,870,307 2,640,747
Advances issued	5582	for 20 20 for 20 19	5,164,803	666,424	-	(4,494,875)	(34,157)	574,309	1,876,504
including:		101 20 13		-					
on electric power transmission	55621	for 20 20	24,428	31,188	-	(8,005)	(1)	-	47,610
	55821	for 20 19	12,936	20,098	-	(8,606)	- (40.700)	-	24,428
on technological connection	55622 55822	for 20 20	1,826,938 5,144,416	303,654 625,406	-	(669,366) (4,483,955)	(16,769)	1,038,609 574,309	2,483,066 1,826,938
on organization of the functioning and development of unified energy system	55623	for 20 19 for 20 20	-	-	-	-	-	-	-
(UES) of Russia relating to integrated distribution power grid	55823	for 20 19	-	-	-	-	-	-	-
on resale of electric power and	55624	for 20 20	-	-	-	-	-	-	-
capacity	55824	for 20 19	-	-	-	-	-	-	-
on participation in other organizations	55625	for 20 20	-	-	-	-	-	-	-
	55825	for 20 19	-	-	-	-	-	-	-
on lease services	55626	for 20 20	1,214	11,767	-	(1,901)	-	-	11,080
	55826 55627	for 20 19	18 23,924	1,213 96,381	-	(17)	(617)	-	1,214 98,991
on other issues	55826	for 20 20 for 20 19	7,433	19,707	-	(20,697)	(919)	-	23,924
Delay from participants (shareholders)	5563	tor 20 19 за 20 20	453	26	-	-	-	-	479
n paying revenues	5583	for 20 19	919	-	-	(466)	-	-	453
Mataa nayahla	5564	for 20 20	-	-	-	-	-	-	-
votes payable	5584	for 20 19	-	-	-	-	-	-	-
Debts owed to state non-budgetary	5565	6-00.00	157,086	135,442	-	(157,086)	-	-	135,442
Debts owed to state non-budgetary unds	5585	for 20 20	120,710	157,086	-	(120,710)	-	-	157,086
Sattlemente in recenses of *	5566	for 20 19	642,898	771,058	-	(642,898)	_	-	771,058
Settlements in respect of taxes and evies	5586	for 20 20	606,530	642,898	-	(606,530)	-	-	642,898
	5567	for 20 19 for 20 20	273,713	317,117	-	(273,713)	-	-	317,117
ayables owed to corporate staff	5587	for 20 19	313,073	273,713	-	(313,073)	-	-	273,713
Other accounts payable	5568	for 20 20	670,871	574,083	-	(281,946)	(1,543)	368	961,833
рауалю	5588	for 20 19	1,388,497	341,675	-	(1,055,727)	(4,729)	705	670,871
Out of the total amount of short-	5569	for 20 20	26,205	264,918	-	(20,419)	-	-	270,704
erm debt	5589	for 20 19	5,771	26,205	-	(5,771)	-	-	26,205
Debt owed to subsidiaries	55691	for 20 20	26,205	264,918	-	(20,419)	-	-	270,704
	55891	for 20 19	5,771	26,205	-	(5,771)	-	-	26,205
Debt owed to affiliates	55692	for 20 20	-	-	-	-	-	-	-
	55892 5550	for 20 19	9,919,296	6,956,104	-	(4,572,104)	(25,296)	-	12,278,000
Total	JUJU	for 20 20	14,081,764	5,053,170	-	(9,172,342)	(43,296)	-	9,919,296

5	.6.6. Overdue a	accounts payable	ı	1
		As at December 31	As at December 31	As at December 31
Line item	Line code	2020	2019	2018
1	2	3	4	5
V. CURRENT LIABILITIES	2	3	4	5
Accounts payable		3,743,448	2,623,405	3,058,041
including:		0,7 10,7 10	2,020,100	0,000,011
Settlements with suppliers and contractors	5691	2,774,790	2,007,423	2,198,576
including:				
construction	56911	644,377	373,642	249,754
other	56912	2,130,413	1,633,781	1,948,822
Notes payable	5692	-	-	_
Wages payable	5693	-	_	_
Debts owed to state non-budgetary funds	5694	-	-	-
Taxes and dues payable	5695	-	-	-
Advances received	5696	447,724	493,336	704,179
Delay from participants (shareholders) in paying revenues	5697	-	-	-
Other accounts payable	5698	511,934	122,646	155,286
hief Accountant		Skiba I.V.		
signature		signature		

				5.6.7.	Loans and borrowin	gs			
					Cl	nanges for period			
Line item	Line code	Period	At the start of the year	Inflow	Accrual of interests	Principal repayment	Repayment of interest	Eransferring from long- term debt to short-term debt	At the end of the period
1	2	3	4	5	6	7	8	9	10
Long-term borrowings -	7410	for 20 20	19,432,911	36,128,620	-	(37,678,609)	-	-	17,882,922
total	7430	for 20 19	13,283,239	19,916,920	-	(6,484,008)	-	(7,283,240)	19,432,911
including:									
	7411	for 20 20	19,432,911	34,728,620	-	(37,678,609)	-	-	16,482,922
Loans	7431	for 20 19	9,683,239	19,916,920	-	(6,484,008)	-	(3,683,240)	19,432,911
	7412	for 20 20	-	1,400,000	-	-	-	-	1,400,000
Borrowings	7432	for 20 19	3,600,000	-		-	-	(3,600,000)	-
Current borrowings -	7420	for 20 20	3,652,592	13,835,373	1,611,812	(12,035,373)	(1,510,538)	-	5,553,866
total	7440	for 20 19	11,395,279	2,221,723	2,170,660	(17,204,345)	(2,213,965)	7,283,240	3,652,592
including:									
Loans	7421	for 20 20	-	8,435,373	0	(8,435,373)	-	-	-
Luaiis	7441	for 20 19	7,899,382	2,221,723	0	(13,804,345)	-	(3,683,240)	-
Interest on loans	74211	for 20 20	19,652		1,383,168	-	(1,402,820)	-	-
	74411	for 20 19	15,719	-	1,414,802	-	(1,410,869)	-	19,652
Borrowings	7422	for 20 20	3,632,940	5,400,000	228,644	(3,600,000)	(107,718)	-	5,553,866
	7442	for 20 19	3,480,178	-	755,658	(3,400,000)	(803,096)	3,600,000	3,632,940
(1) - the reporting									
(2) - the prior per	riod is indic	ated							

							5.	6.	8.	E	хp	е	ns	e	s 1	fo	r I	oa	n	S	an	d	b	orro	wing	S

Indication		For long-term	For short-term loans and
Line item	Line code	borrowings	borrowings
1	2	3	4
Expenses for loans total:	7510	1,364,289	18,879
write-off as other expenses	7511	1,346,305	18,879
included in the cost of assets	7512	17,984	-
Expenses for borrowings total:	7520	60,473	168,171
write-off as other expenses	7521	60,473	167,714
included in the cost of assets	7522	-	457
Out of the total cost on borrowings and loans:	7530	1,424,762	187,050
interest accrued	7531	1,424,762	187,050
other expenses	7532	-	-

	5.7.1	Estimated	liabilities			
Indication						
Line item	Line code	Opening balance	Recognized	Redeemed	Written off as excessive amount	Ending balance
1	2	3	4	5	6	7
Estimated liabilities - total	5700	1,339,596	1,403,758	(1,151,802)	(64,391)	1,527,161
including:						
Forthcoming vacation pay	5701	263,014	519,632	(465,816)	-	316,830
Year-end benefit payment	5702	372,778	296,180	(352,188)	-	316,770
Outstanding litigation as of reporting date	5703	203,330	45,973	(175,567)	(20,876)	52,860
Claims of tax authorities on the results of tax inspections that remained unsolved as of reporting date	5704		156,967		-	156,967
Other estimated liabilities	5705	500,474	385,006	(158,231)	(43,515)	683,734
Out of the total amount of contingent liabilities:						
Created for the account of expenses for core activities	5706	1,016	6,644			
Created for the account of other expenses	5707	361,	734			
Included in the cost of assets	5708	25,3	380			

5.7.2.	Deferre	d taxes	
Line item	Line code	Deferred tax assets	Deferred tax liabilities
1	2	3	4
Balance at the beginning of the reporting period	7700	888,357	1,871,876
Change of temporary differences in the reporting period causing tax consequences	7710	132,107	260,940
The result of change in tax rates	7720	-	-
The result of change in taxation rules (accounting procedure of income tax)	7730	-	-
Change of temporary differences in the reporting period for transactions whose results are not included in the accounting profit (loss)	7740	-	-
write-off of temporary differences beyond tax consequences	7750	-	-
For reference: Recognition (write-off) of deferred tax assets due to the change of probability that the company will receive taxable income in subsequent reporting periods	7760	-	х
Balance at the end of the reporting period	7800	1,020,464	2,132,816

	5.8. Securities			
Indication		As at December 31,	As at December 31,	As at December 31,
Line item	Line code	2020	2019	2018
1	2	3	4	5
Received — total	5800	549,501	303,376	578,597
including: promissory notes	5801	-	-	-
pledged property	5802	107	107	107
where: items of fixed assets	58021	107	107	107
securities and other financial investments	58022	-	-	-
other	58023	-	-	-
other received	5803	549,394	303,269	578,490
Issued under own obligations- total	5810	-	-	-
including: promissory notes	5811	-	-	-
pledged property	5812	-	-	-
where: items of fixed asseets	58121	-	-	-
securities and other financial investments	58122	-	-	-
other	58123	-	-	-
other issued	5813	-	-	-

			5.9. Gove	5.9. Government assistance	ce				
				2020				2019	
Line rem	Line code	At the start of the year	Received during the vear	Returned during the year	At the end of the year	At the start of the year	Received during the vear	Returned during the year	At the end of the year
Public funds received - total	0069	-	4,084	(4,084)	-	-	4,000	(4,000)	
inluding:					-				
on current expenses	5901	-	1,201	(1,201)	-		1,025	(1,025)	
compensations for Chernobyl victims	5902	-	-	-	-	-	-	-	
for task performance on mobilization training	5903	-	-			-	1	-	
for liquidation of interterritorial cross-subsidization	5904	ı	,	ı		ı		,	ı
for investments in non-current assets	2069			ı	,		ı		
oher purporses	9069	-	2,883	(2,883)	-	•	2,975	(2,975)	
where:					-				
funding for preventive measures to reduce occupational injuries and occupational diseases	5911	•	2,883	(2,883)		•	2,959	(2,959)	
funding for thorough medical check-ups for employees engaged in work with harmful and (or) occupational hazards factors	5912			·					

5.11. Other revenues and	expenses	3	
Indication			
Line item	Line code	For 2020	For 2019
1	2	3	
Other revenues total	8000	1,563,197	2,269,626
including:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
From sale of fixed assets, except apartments	8001	115	2,063
From sale of apartments	8002	-	_,
From sale of inventories	8003	11,039	10,042
From sale of currency	8004	-	
From sale of intangible assets	8005	-	
From sale of securities	8006	-	-
From sale of other assets	8007	-	-
From joint arrangements	8008		-
Profit for 2019 recognized in the reporting period	8009	36,856	-
Profit for 2018 recognized in the reporting period	8010	10,380	198,679
Profit for 2017 recognized in the reporting period	8011	15,882	14,930
Profit up to January 1, 2017 recognized in the reporting period	8012	49,114	19,678
Penalties, fines and forfeits recognized or for which the judgments (arbitration awards) for their recovery have been obtained	8013	518,967	422,610
Accounts payable for which the statute of limitations has expired (more than three years)	8014	25,296	43,296
Exchange differences	8015	-	-
Assets in surplus on the results of the inventory count	8016	55	158
Donated assets except fixed assets and intangible assets	8017	3,881	3,829
Revenue from donated fixed assets identified in accordance with established order	8018	22,503	20,722
Value of tangible assets remaining after the assets that are not subject to recovery and further use have been written off	8019	3,791	1,415
Revaluation of financial investments according to the current market value	8020	-	-
Revenue from decrease (write-off) of provision for doubtful debts	8021	232,555	299,342
Revenue from decrease (write-off) of reserve for estimated liabilities	8022	64,391	135,697
Revenue from decrease (write-off) of provision for depreciation of inventories	8023	6,008	2,825
Revenues under assignment of claim agreements	8024	-	-
Revenues from determination of freelance electric power consumption	8025	70,376	90,998
Insurance settlements receivable	8026	230,611	64,351
Revenues related to the Interest in the Charter Capital of other organizations	8027	-	,001
Restoring accounts receivable previously written off	8028	24	92
Discount on promissory notes	8029		-
Compensations for difference in tariffs (budgetary funding)	8030	-	-
Revenue from decrease (write-off) of provision for impairment of financial investments	8031	100	1,594
Increase in value of items of fixed assets	8032	-	-
Revenue from increase in value of previously cut-price items of fixed assets	8033	-	<u> </u>
Revenue from payment of promissory notes	8034		
Other	8035	261,253	937,305

Other revenues total	8100	(3,777,891)	(3,909,428)
including:			
From sale of fixed assets, except apartments	8101	-	(4,766)
From sale of apartments	8102	-	-
From sale of inventories	8103	(8,825)	(9,079)
From sale of currency	8104	-	-
From sale of intangible assets	8105	-	-
From sale of securities	8106	-	-
From sale of other assets	8107	-	-
Other taxes	8108	-	-
Expenses for bank services	8109	(406)	(318)
Expenses for maintenance of financial investments	8110	-	-
Provision for doubtful debts	8111	(533,810)	(307,808)
Provision for impairment of financial investments	8112	(7,571)	(100)
Provision for impairment of tangible assets	8113	(2,309)	(2,786)
Provision for discontinued operations	8114	-	-
Reserve for estimated liabilities	8115	(55,696)	(107,988)
Retirement of assets without revenue	8116	-	-
VAT on donated property	8117	-	-
Loss for 2019 recognized in the reporting period	8118	(428,141)	-
Loss for 2018 recognized in the reporting period	8119	(110,767)	(298,761)
Loss for 2017 recognized in the reporting period	8120	(107,950)	(189,736)
Loss up to January 1, 2017 recognized in the reporting period	8121	(152,329)	(139,512)
Penalties, fines and forfeits recognized or for which the judgments (arbitration awards)	8122	(61,394)	(35,641)
for their recovery have been obtained	0122	(01,094)	(55,041)
State fees under the economic contracts	8123	(13,247)	(12,708)
Revaluation of financial investments according to the current market value	8124	-	-
Discount on promissory notes	8125	-	-
Expenses under assignment of claim agreements	8126	-	_
Non-refundable VAT	8127	(7,689)	(8,962)
Expenses for discovered non-contractual electricity consumption	8128	-	-
Contributions to associations and funds	8129	(3,649)	(3,328)
Accounts receivable for which the statute of limitations has expired (more than three	0120	(0,040)	(0,020)
vears)	8130	(395)	(7,184)
Exchange differences	8131	_	_
Court costs	8132	(1,289)	(2,100)
Theft, shortages	8133	(268)	(39,611)
Expenses for execution proceedings	8134	(200)	(00,011)
Payment of the cost of employees' apartments	8135	_	_
- wymant or the cost of employees apartitionic	0.00		
Other financial aid and other cash payments to employees	8136	(291,347)	(267,808)
Financial aid to retired employees (including lump-sum payments, compensations for community charges)	8137	(9,826)	(10,230)
Expenses for sporting events	8138	(880)	(4,694)
Expenses for social activities	8139	(8,633)	(8,473)
Charitable expenditures	8140	-	(5,000)
Value of redeemable promissory notes	8141	-	-
Residual value of written-off fixed assets	8143	-	-
Reduction in prices of items of fixed assets	8144	-	-
Other	8145	(1,917,470)	(2,442,835)
Chief Executive Officer Sergeev S.V.			
(signature) (signature)			
Chief Accountant Skiba I.V.			
(signature) (signature)			
(Signature) (Signature)			
« 24 » Ferbruary 20 21			

			5.13.	5.13. Information on reportable segments	table segments				
Line item	Line	Period	Electric power transmission	Technological	Reportable segment name	Reportable segment name	Reportable segment name	Other segments	Total
1	2	3	4	5	9	7	8	6	10
oronial business	8310	2020	48,101,880	731,309	•		· 	- 536,391	49,369,580
Nevelue IIOII exellia buyers	8311	2019	46,515,696	4,206,155	'		•	- 281,848	51,003,699
character and pulsar and	8320	2020	-	1	, ,			-	•
odes revenue between segments	8321	2019	-	-	•		•	-	•
tuomana ja nimana laja.	8300	2020	48,101,880	731,309				- 536,391	49,369,580
i otal Revenue of segment	8400	2019	46,515,696	4,206,155			,	- 281,848	51,003,699
ncluding	7000	0000	000 707						- 000 707
Revenue from transmission	8301	2020	46,101,000						46,101,000
	8401	2000	40,515,090						40,010,090
Revenue from technological connection	8302	2020		731,309					731
	8402	2000	•	4,200,133				- 200	4,206,133
Other revenue	8303	2020						281 878	284 848
	3 3	+						00,102	
Interest receivable	8303	+	•	'				- 20,072	
	8403	+	'	•				- 67,390	
Interest payable	8304	2020	1,593,371	•	•				1,593,371
	8404	2019	1,971,069		•				1,971,069
Income Tay Eypenses	8305	2020	204	116,154				634	116,992
COLLIE LAN EADELISES	8405	2019	1,021,080	-	•	,	-	-	1,021,080
becomes to (const)/onic	8306	2020	(1,372,012)	(128,676)				(260)	(1,501,278)
danis/(iosses)oi segment	8406	2019	(590,716)	3,092,746				1,653	2,503,683
Accept of comments	8307	2020	74,885,901	1,098,993				1,395,350	77,380,244
rssets of segments	8407	2019	74,306,147	962,116				1,059,024	
atorior taorai o aoa pailorilor	8308	2020	63,590,343	909'066			-	- 715,531	65,296,480
melading non-canena assets	8408	2019	63,547,029				-	- 322,661	64,730,651
ishilitios of sommonts	8309	2020	71,151,660	5,092,056	•			1,136,528	77,380,244
idaliities of segiments	8409		71,850,628	3,7				- 725,790	7
Amortization of fixed assets and	8390	2020	4,453,469		•			- 50,296	
intangible assets	8490	2019	4,186,821	55,426	•			- 21,318	4,263,565



PUBLIC JOINT STOCK COMPANY ROSSETI KUBAN (PJSC ROSSETI KUBAN)

NOTES TO THE ACCOUNTING STATEMENTS **FOR 2020**

Krasnodar 2021

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1. BACKGROUND INFORMATION

PJSC Rosseti Kuban (hereinafter referred to as the "Company) is the largest electric grid company in the territory of Krasnodar Region and the Republic of Adygeya that transmits and distributes electricity to the distribution grid with a voltage of 110 kV and lower located in populated areas, village settlements, separate cities and neighborhood centre of Krasnodar Region and the Republic of Adygeya, including Sochi.

Full name: Public Joint Stock Company Rosseti Kuban.

Short name: PJSC Rosseti Kuban Rosseti Kuban.

Registered on February 10, 1993.

Entered in the Single State Register of Legal Entities by Inspection of the Federal Tax Service of Russia No. 3 in Krasnodar under No. 1022301427268 of September 17, 2002. Certificate 23 No. 001806938.

TIN (KPP): 2309001660 (997650001).

Legal form / form of property PJSC Rosseti Kuban – Public Joint Stock Company (Code OKOPF 47) / private ownership (Code OKFS 16).

Registered office (legal address) PJSC Rosseti Kuban – 350033, the Russian Federation, Krasnodar, 2A Stavropolskaya Street.

The core activities of the Company are:

- providing services for distribution and transmission of energy that is transferred out of the electrical system;
- services for technological connection of consumers to electric networks.

Table 1 – Permits (licences) for certain types of work

Branch of activities	Issuing authority	Details	Validity period
1	2	3	4
For extraction licence (fresh	Ministry of Natural	КРД No. 80383 ВЭ	From November 30,
groundwater mining for household	Resources of Krasnodar		2015 to July 20,2034
drinking process water supply in	Region		
Krasnodar)			
For extraction licence (fresh	Ministry of Natural	КРД No. 80380ВЭ	From October 26, 2015
groundwater mining for household	Resources of Krasnodar		to
drinking process water supply	Region		January 1, 2035
Tverskaya village of Apsheronsk			
district of Krasnodar Region)			
Execution of works related to the	Federal Security Service	ГТ 0084635,	From August 31, 2020
usage of information classified as	of the Russian Federation	registration number	– July 13, 2023
state secret	(FSB) in Krasnodar	2050	
	Region		
Transportation by buses of other	Federal Transportation Insp	AH-23-000047	From April 8, 2019 –
persons of licensee for own	ection Service		unlimited
requirements	(Rostransnadzor) of		
	The Ministry of Transport o		
	f the Russian Federation		

Accounting Statements of PJSC Rosseti Kuban contain operational performance of all branch offices, representative offices and other business units, as follows:

Table 2 – Branches of PJSC Rosseti Kuban

No	Name	Registered office
1.	Krasnodar Electrical Networks	350000, Krasnodar, 131 Pashkovskaya Str.
2.	Sochi Electrical Networks	354000, Sochi, 42 Konstitutsii USSR Str.
3.	Armavir Electrical Networks	352900, Armavir, 54 Vorovskogo Str.
4.	Adygeya Electrical Networks	385000, Maykop, 358 Shovgenova Str.
5.	Timashevsk Electrical Networks	352700, Timashevsk, 176 Lenina Str.
6.	Tikhoretsk Electrical Networks	352122, Tikhoretsk, 62 Dzerzhinskogo Str.
7.	Leningrad Electrical Networks	353745, Leningradskaya village, 6 Divizii 302 Str.
8.	Slavyansk Electrical Networks	353560, Slavyansk-na-Kubani, 49 Stroitelei Str.
9.	South-West Electrical Networks	353902, Novorossiysk, 1 Vostochnyy Mol
10.	Labinsk Electrical Networks	352503, Labinsk, 334 Mira Str.
11.	Ust-Labinsk Electrical Networks	352232, Ust-Labinsk, 4 Krasnodarskaya Str.

The average annual number of employees in PJSC Rosseti Kuban for the reporting period amounted to 8,959, in 2019 amounted to 8,644, prior to preceding 2018 amounted to 8,611.

Company's auditor:

Full name: Limited Liability Company Ernst & Young

Legal address: 115035, Moscow, 77 Sadovnicheskaya

naberezhnaya, building 1

Current address: 115035, Moscow, 77 Sadovnicheskaya

naberezhnaya, building 1

TIN: 7709383532 PSRN: 1027739707203

Phone/fax: 8 (495) 755-97-00/8; (495) 755-97-01

Management Board of the Company is the General Meeting of Shareholders, the Board of Directors of the Company, Management Board (Collegial Executive Body of the Company), General Director (Chief Executive Officer of the Company).

Chief Executive Officer of the Company: Sergeev Sergey Vladimirovich. Chief Accountant of the Company: Skiba Inna Viktorovna.

Table 3 – Members of the Board of Directors of the Company (as of December 31, 2020):

No.	Full name	Principal place of employment and official capacity	Position on the Board of Directors
			of
			Rosseti Kuban
1.	Gavrilov Aleksandr Ilich	Member of Krasnodar Regional	Chairman of the
	Chairman of the Board of	Association "Regional Scientific and	Board of Directors
	Directors	Technological Union of Energy Workers and Electricians"	
2.	Logatkin Andrey	Director – Head of the Department of	Member of the Board
	Vyacheslavovich	International Cooperation of PJSC	of Directors
		Rosseti	
3.	Sergeev Sergey	CEO of PJSC Rosseti Kuban	Member of the Board
	Vladimirovich		of Directors
4.	Shagina Irina	Head of the Department of Tariff Policy	Member of the Board
	Aleksandrovna	of PJSC Rosseti	of Directors
5.	Terekhov Ivan	Head of Department of Insurance in	Member of the Board
	Andreevich	the Strategy Department of PJSC	of Directors
		Rosseti	
6.	Guryanov Denis	Member of the Board of Directors of	Member of the Board
	Lvovich	PJSC Rosseti Kuban	of Directors
7.	Alyushenko Igor	Deputy Chief Engineer – Chief	Member of the Board
	Dmitrievich	Controller of PJSC Rosseti	of Directors
8.	Varseev Vasiliy	Member of the Board of Directors of	Member of the Board
	Valerevich	PJSC Rosseti Kuban	of Directors
9.	Varvarin Aleksandr	Vice-president for Legal Regulation	Member of the Board
	Viktorovich	and Law Enforcement of the Russian	of Directors
		Union of Industrialists and	
		Entrepreneurs (RSPP)	
10.	Medvedev Mikhail	Adviser to the Director-General of	Member of the Board
	Vladimirovich	JSC "Avangard"	of Directors
11.	Yavorskiy Viktor	Member of the Presidium of the	Member of the Board
	Korneevich	Board of "OPORA RUSSIA"	of Directors

Table 4 – Composition of Management of the Company (as of December 31, 2020):

No	Full name	Principal place of employment and	Status in the
		official capacity	Management of
			PJSC Rosseti Kuban
1.	Sergeev Sergey	CEO of PJSC Rosseti Kuban	Chairman of the
	Vladimirovich		Board
2.	Armaganyan Edgar	First Deputy CEO – Director of the	Deputy Chairman of
	Garrievich	Branch of PJSC Rosseti Kuban Sochi	the Board
		Electrical Networks	
3.	Shchepakin Maksim	First Deputy CEO of PJSC Rosseti	Member of the Board
	Mikhailovich	Kuban	
4.	Mishanin Aleksey	Deputy CEO for Technical Issues –	Member of the Board
	Aleksandrovich	Chief Engineer of PJSC Rosseti	
		Kuban	
5.	Korzhanevskiy Viktor	Deputy CEO for Investment	Member of the Board
	Anatolevich	Operations of PJSC Rosseti Kuban	
6.	Ocheredko Olga	Deputy CEO for Economics and	Member of the Board
	Vyacheslavovna	Finance of PJSC Rosseti Kuban	
7.	Nishchuk Oleg	Deputy CEO for Implementation of	Member of the Board
	Fedorovich	Services of PJSC Rosseti Kuban	
8.	Skiba Inna Viktorovna	Chief Accountant – Head of	Member of the Board
		Department of Financial Records,	
		Accounts and Tax Returns of Rosseti	
		Kuban	

The Auditing Committee of the Company is the supervisory authority for financial and operational activities of the Company.

Table 5 – Composition of the Company's Audit Committee (as of December 31, 2020):

No	Full name	Principal place of employment and official capacity	Status in the Audit Committee
1.	Lelekova Marina	Director of the Internal Control and	Chairman of the
	Alekseevna	Risk Management Department of PJSC Rosseti	Audit Committee
2.	Skrunnikova Ludmila	Chief Expert of Supervisory Activities	Member of the Audit
	Stanislavovna	Department of the Internal Control	Committee
		and Risk Management Department of	
		PJSC Rosseti	
3.	Malyshev Sergey	Lead Expert of Supervisory Activities	Member of the Audit
	Vladimirovich	Department of the Internal Control	Committee
		and Risk Management Department of	
		PJSC Rosseti	
4.	Kim Svetlana	Head of Supervisory Activities	Member of the Audit
	Anatolevna	Department of the Internal Control	Committee
		and Risk Management Department of	
		PJSC Rosseti	
5.	Kabizskina Elena	Chief Expert of Supervisory Activities	Member of the Audit
	Aleksandrovna	Department of the Internal Control	Committee
		and Risk Management Department of	
		PJSC Rosseti	

Table 6 – The Main Subsidiaries and Affiliates

Name of the subsidiary	Participat ory interest (%)	Registered office	Line of business
1	2	3	4
Joint-Stock Company Energetik Holiday Facility	100	353490, Krasnodar Region, Gelendzhik, Divnomorskoye village, 4 Pionerskaya Str.	Provision of medical, sanatorium and health-resort, health and fitness services, accommodation services (temporary accommodation services), food and nutrition services and services to the population
Joint-Stock Company Kuban Energoservis	100	350080, Krasnodar Region, Krasnodar, 47 Novorossiyskaya Str.	Implementation of programs on energy conservation and increasing the energy efficiency of final consumers in the regions by means of implementation of the multilevel system of energy services.

2. FUNDAMENTAL PRINCIPLES OF ACCOUNTING POLICIES

PJSC Rosseti Kuban keeps accounting records in accordance with the requirements for Russian Accounting Standards and Federal Law of December 6, 2011 No. 402-FZ "On Accounting" and also in accordance with Corporate Standard of PJSC Rosseti "Uniform Corporate Accounting Principles for accounting purposes".

Data from Accounting Statements are presented in thousands Russian Rubles (if not otherwise mentioned).

2.1. Assets and liabilities in foreign currencies

The Company does not have assets and liabilities denominated in foreign currency at the beginning and the end of the reporting period.

2.2. Expenses for research, development and technological works (R&D)

Accounting of expenses for research, development and technological works is incurred in accordance with Accounting Regulation 17/02, approved by Order of the Ministry of Finance of the Russian Federation No. 115n of November 19, 2002 and subsequent changes. Writing off the expenses for each facility of R&D is made using the straight-line method.

2.3. Intangible assets

Accounting for intangible assets is kept by the Company in accordance with the Accounting Regulation 14/2007 "Intangible asset accounting", approved by Order of the Ministry of Finance of the Russian Federation No. 153n of December 27, 2007.

Straight-line method is used for the amortization of the cost of the intangible assets with definite useful lives.

2.4. Fixed assets and construction in progress

Accounting for fixed assets is kept by the Company in accordance with the Accounting Regulation 6/01 "Accounting for fixed assets", approved by Order of the Ministry of Finance of the Russian Federation No. 26H of March 30, 2001 and Accounting Guidelines on fixed assets, approved by Order of the Ministry of Finance of the Russian Federation No. 91n of October 13, 2003.

Accounting for construction in progress is kept by the Company in accordance with the Regulation of Accounting and Reporting in the Russian Federation, approved by Order of the Ministry of Finance of the Russian Federation No. 34H of July 29, 1998 and in accordance with the Accounting Regulation of long-term investments (letter of the Russian Ministry of Finance No. 160 of December 30, 1993), if not at variance with subsequent regulatory legal acts on accounting.

Items of fixed assets are accepted for recording at original cost, determined according to the method of receipt-purchase for a fee, implementation by own efforts, construction, receiving without compensation and so on.

Assets are recognized as a part of inventories and written-off as manufacturing expenses in accounting and accounting statements as far as they release to production or into operation and to relation of which the terms for attribution of assets to the fixed assets (with the value less than 40,000 rubles inclusive) are fulfilled. The following items are included in the fixed assets regardless of their value:

- transmission lines;
- lands;
- buildings;
- constructions;
- vehicles

Costs on borrowings and loans related to investment asset formation (items of fixed assets, asset groups and other similar assets demanding much time and purchasing costs and (or) construction) are included in the cost of the depreciable asset.

Amortization of the items of fixed assets is calculated using the straight-line method on the basis of their useful lives.

Useful life is regulated by the Committee of the Company on receipt of fixed assets in accordance with the final report of the technical employees taking into consideration the information specified in technical documentation of the construction site.

The following useful lives are determined for accounting purposes in accordance with the technical rules and regulations and instructions for the operation of equipment of manufacturing plants and newly introduced items of fixed assets related to the groups such as "Transmission lines and transmission facilities" and "Vehicles and machinery".

Item of fixed assets	Useful life, years			
Material-working machinery and equipment				
Power transformer	30			
Shunt reactor	30			
Current limiting reactor	30			
Cell of gas-insulated switchgear	30			
Cell of the complete distribution device	25			
Current transformer (CT)	30			
Voltage transformer (VT)	30			
Switch	30			
Disconnector, isolating switch and short-circuiting				
device	30			
Constructions and transfer mechan	nisms (transmission lines)			
Overhead transmission lines (OTL)	35			
Cable transmission lines	30			
Overhead and cable transmission lines	30			

Fully amortizing (depreciated) fixed assets are not measured at amortized cost.

The result due to retirement, write-off and donation of fixed asset is reflected in the Statement of financial results and as a part of other revenues and expenses.

Fixed asset value has not changed, except for further construction, modernization and reconstruction of fixed assets. Expenses for reconstruction of fixed assets are reflected on the balance sheet of the reporting period to which the expenses relate.

Accounting for the property acquired under leasing is carried out in accordance with the Federal Law No. 164-FZ of October 29, 1998 "On financial lease (leasing)".

2.5. Inventories

Inventory accounting is kept by the Company in accordance with the Accounting Regulation 5/01 "Inventory accounting", approved by Order of the Ministry of Finance of the Russian Federation No. 44n of June 9, 2001 and Accounting guidelines on inventory accounting, approved by Order of the Ministry of Finance of the Russian Federation No. 119n of December 28, 2001.

When inventories are included in the accounting, inventory valuation is made by the following ways:

- when purchase for a charge in the amount of actual expenses for purchasing except for VAT and other recoverable taxes from the budget (Clause 6, Accounting Regulation 5/01);
- during production by own efforts on the basis of actual expenses related to the production of the current expenses. Accounting and formation of expenses for production of inventories are carried out in accordance with the procedure established for the determination of prime cost of the appropriate types of production (Clause 7, Accounting Regulation 5/01);
- entered against contribution to the charter capital on the basis of monetary value agreed upon with shareholders (participants), unless otherwise required by the legislation of the Russian Federation in accordance with the actual expenses for delivery of inventories and bring them up to an acceptable standard for use (Clause 8, 11, Accounting Regulation 5/01);
- donation or received under the donation agreement and also remaining after disposal of fixed assets and other property, recognition of inventories that were recognized as the surplus on the results of the inventory count on the basis of current market value for delivery of inventories and bring them up to an acceptable standard for use (Clause 9, 11, Accounting Regulation 5/01);
- received under the agreements providing for fulfilment of obligations (payment) by non-monetary assets according to the value of assets transferred or subject to transfer to the Company, established on the basis of the price for which the Company usually identifies the value for the similar assets under comparable circumstances. When it is not possible to establish the value of assets that are transferred or subject to transfer to the Company, the inventory cost according to the agreements providing for fulfilment of obligations (payment) by non-monetary assets is identified on the basis of the price for which the Company usually purchases the similar inventories under comparable circumstances. The actual expenses for delivery of inventories and bring them up to an acceptable standard for use are included in the actual cost of these inventories (Clause 6, 10, 11, Accounting Regulation 5/01);
- cost of inventories received under the barter contracts where the contractual value of barterable property is established, official contractual value is recognized.

Inventories are measured at average cost of every type of inventory when the inventories release to production or their disposal in accordance with Clause 16 and Accounting Regulation 5/01 "Inventory accounting".

Special clothes before putting into operation are recognized according to the account 10 "Materials" on the separate sub-account "Dedicated tooling and special clothes at stock". The cost of special clothes that have useful lives more than 12 months is repaid using the straight-line method on the basis of their useful lives according to the industry standards requiring free issue of work clothes, special shoes and other personal protective equipment and in accordance with the Rules of Provision of Employees with special clothes, special shoes and other personal protective equipment, approved by Decree of the Ministry of Health and Social Development of July 1, 2009 No. 290n. Special clothes that have useful lives more than 12 months are reflected on the balance sheet as a part of other non-current assets.

The Company creates the reserve for depreciation of inventories for the account of financial results.

2.6. Deferred expenses

The principled approach established in the Company is to recognize incurred expense in the balance sheet and accounting as a part of deferred expense and its equating to the asset. This approach is based on the fact that the future economic benefits (temporary benefits) related to the asset and appraisal of the asset value is probable.

The Company has established that the balance of deferred expenses is recorded in the lines "Other non-current assets" and "Other current assets".

For this purpose the distribution between section I and section II of the balance sheet occurs on the basis of repayment period of the relevant expenses, i.e. the expenses where the repayment period is more than 12 months are to be recorded in the section I of the balance sheet and the other expenses are to be recorded in the section II.

2.7. Financial investments

Accounting for financial investments is kept by the Company in accordance with the Accounting Regulation 19/02 "Accounting for financial investments", approved by Order of the Ministry of Finance of the Russian Federation No. 126n of December 10, 2002.

Contributions to charter capitals of other organizations are recognized by the financial investments of the organization and recorded in accounting in the amount of actual expenses of the investor, i.e. according to the cost of assets entered against contribution in which the assets were recorded on the balance sheet.

Financial investments in which the current market value is not determined are subject to reflection in accounting and accounting statements at original cost as of reporting date (Clause 21, Accounting Regulation 19/02).

Financial investments in which the current market value is determined are subject to reflection in the accounting statements at the current market value at the end of the reporting period by means of adjustment of evaluation of investments for the previous reporting date (Clause 20, Accounting Regulation 19/02).

Debt securities are reflected at historical cost. Difference between nominal value of acquisition and nominal value of the securities is to be included in other revenues and expenses.

2.8. Borrowings and loans

Accounting for borrowings and loans is kept by the Company in accordance with the Accounting Regulation 15/2008 "Accounting for borrowings and loans", approved by Order of the Ministry of Finance of the Russian Federation No. 107n of October 6, 2008.

2.9. Estimated liabilities

Accounting for estimated liabilities is kept by the Company in accordance with the Accounting Regulation 8/2010 "Estimated liabilities, contingent liabilities and contingent assets", approved by Order of the Ministry of Finance of the Russian Federation No. 167n of December 13, 2010.

2.10. Deferred taxes

Accounting for deferred taxes is kept by the Company in accordance with the Accounting Regulation 18/02 "Accounting for corporate income tax", approved by Order of the Ministry of Finance of the Russian Federation No. 114n of November 19, 2002.

The amounts of deferred tax asset and liability are to be reflected in expanded form on the balance sheet during the preparation of the accounting statements.

2.11. Revenue and other income

Accounting for revenue and other income is kept by the Company in accordance with the Accounting Regulation 9/99 "Organization's income", approved by Order of the Ministry of Finance of the Russian Federation No. 32n of May 6, 1999.

Revenue is recognized in accounting of the Company, provided that the following conditions are met:

- 1) The organization has the right to receive revenue under the specific contract or it should be confirmed by other appropriate means;
- 2) The amount of revenue is to be defined;
- 3) There is confidence that there will be increase in economic benefits of the organization as a result of the concrete operation. There is confidence that there will be increase in economic benefits of the organization as a result of the concrete operation when the organization receives an asset in payment or there is no uncertainty about receipt of an asset;
- 4) If the ownership (possession, use and control) of production (goods) was transferred from the organization to the buyer or the work was accepted by the client (the service was provided);
- 5) Expenses that were incurred or will be incurred due to this operation may be identified.

Receipts related to the equity interest in other organizations; receipts from sale of fixed assets and other assets; fines, penalties and forfeitures for the breach of contract terms and conditions; receiving of assets without compensation; profit for past years; amounts of accounts payable for which the statute of limitations has expired; exchange differences and other income are the other income of the Company in accordance with the Clause 7, Accounting Regulation 9/99.

Other revenues are recorded in the statement of financial results less the expenses related to these revenues, in case that:

- Corresponding rules of accounting require and do not prohibit such recognition of revenues;
- Revenues and expenses related to them, as a result of one and the same or similar business activity (such as assignment for temporary use (temporary possession and use) of own assets) are not essential for financial characteristics of the Company.

2.12. Cost of goods sold, production, works, services, selling costs, administrative expenses and other expenses

Accounting for expenses is kept by the Company in accordance with the Accounting Regulation 10/99 "Organization's expenses", approved by Order of the Ministry of Finance of the Russian Federation No. 33n of May 6, 1999. General business expenses are fully recognized in the cost of goods sold and services in the reporting period and distribution by types of activities is carried out in proportion to the revenue.

Administrative expenses are recorded in the account 26 "General business expenses" showing individual cost centers and nomenclature. Administrative expenses are recorded in the statement of financial results in the line "Administrative expenses".

2.13. Government assistance

Accounting for funds received under government assistance is kept by the Company in accordance with the Accounting Regulation 13/2000 "Accounting for government assistance", approved by Order of the Ministry of Finance of the Russian Federation No. 92n of December 16, 2000.

2.14. Associates and affiliates

Information on associates and affiliates is disclosed by the Company in accordance with the Accounting Regulation 11/2008 "Information on associates and affiliates", approved by Order of the Ministry of Finance of the Russian Federation No. 48n of April 29, 2008.

2.15. Information on segments

Information on segments is disclosed by the Company in accordance with the Accounting Regulation 12/2010 "Information on segments", approved by Order of the Ministry of Finance of the Russian Federation No. 143n of November 8, 2010.

2.16. Cash flow information

Cash flow information is disclosed by the Company in accordance with the Accounting Regulation 23/2011 "Statement of cash flows", approved by Order of the Ministry of Finance of the Russian Federation No. 11n of February 2, 2011.

3. CHANGES IN ACCOUNTING POLICIES IN 2020

In 2020, some amendments were introduced to the Accounting Policies by the Company on accounting of deferred taxes due to the entry into force of the new RAS 18/02 "Accounting for Corporate Income Tax" as amended since January 1, 2020, namely the Company has reflected the corresponding differences arising from revaluation of fixed assets and reserves for estimated liabilities as a part of temporary differences resulting in formation of deferred tax. In accordance with the Clause 14,15 of RAS 1/2008, recalculation was performed retrospectively out of balance sheet line code 1370 "Accumulated Profit" and 1340 "Revaluation of Non-Current Assets".

Changes in comparative indicators as a result of this change in the accounting policy are presented in Clause 5 of the present Notes.

4. CHANGES IN ACCOUNTING POLICIES IN 2021

The accounting policy for 2021 is amended related to the entry into force of the Order of the Ministry of Finance of Russia dated November 15, 2019 No. 180n Federal Accounting Standard FAS 5/2019 "Inventories".

The Company is in the phase of final evaluation of the amounts that have an impact on indications of Accounting (Financial) Statements as of January 1, 2021.

This change of RAS will be recorded in the accounting (financial) statements for the first quarter of 2021 and will lead to the changes in comparative indicators for the periods prior to reporting period if appropriate.

5. ADJUSTMENTS AND OTHER CHANGES IN ACCOUNTING RELATED TO THE PRIOR PERIODS

As a result of the introduction of the new RAS 18/02 "Accounting for Corporate Income Tax" as amended, the following adjustments have been introduced by the Company to the Balance Sheet as of December 31, 2019 and December 31, 2018 and the Statement of Financial Results for 2019:

Balance Sheet line code as of	Before	Adjustment	After adjustment
December 31, 2019	adjustment		
1180 Deferred tax assets	792,989	95,368	888,357
1100 Total section I	64,635,283	95,368	64,730,651
1600 Balance	76,231,919	95,368	76,327,287
1370 Retained Earnings			
(uncovered losses)	359,366	(642,745)	(283,379)
1371 Retained Earnings			
(uncovered losses) for past years	(2,068,645)	(718,417)	(2,787,062)
1372 Retained Earnings			
(uncovered losses) of the			
reporting period	2,428,011	75,672	2,503,683
1300 Total section III	40,609,886	(642,745)	39,967,141
1420 Deferred tax liabilities	1,133,763	738,113	1,871,876
1400 Total section IV	21,728,257	738,113	22,466,370
1700 Balance	76,231,919	95,368	76,327,287

Balance Sheet line code as of	Before	Adjustment	After adjustment
December 31, 2018	adjustment		
1180 Deferred tax assets	764,948	92,980	857,928
1100 Total section I	63,613,935	92,980	63,706,915
1600 Balance	75,908,815	92,980	76,001,795
1340 Revaluation of non-current			
assets	10,736,476	(862,562)	9,873,914
1370 Retained Earnings			
(uncovered losses)	(12,654,441)	144,145	(12,510,296)
1371 Retained Earnings			
(uncovered losses) for past years	(12,805,639)	89,236	(12,716,403)
1372 Retained Earnings			
(uncovered losses) of the			
reporting period	151,198	54,909	206,107
1300 Total Section III	35,238,546	(718,417)	34,520,129
1420 Deferred tax liabilities	438,719	811,397	1,250,116
1400 Total section IV	14,970,633	811,397	15,782,030
1700 Balance	75,908,815	92,980	76,001,795

PJSC Rosseti Kuban

Line code of Statements of financial results for 2019	Before adjustment	Adjustment	After adjustment
2410 Income tax	(1,381,791)	75,672	(1,306,119)
2412 Deferred income tax	(654,559)	75,672	(578,887)
2400 Net profit (loss)	2,428,011	75,672	2,503,683
2500 Comprehensive financial			
result for the period	2,428,011	75,672	2,503,683

The adjustments have been introduced to the expalnations of the Notes to compare data in accordance with the above-mentioned information.

Due to the reflected changes, the amount of basic and diluted earnings per share for 2019 was 8,0373 thousand rubles.

6. INFORMATION DISCLOSURE ON SPECIFIC INDICATIONS OF ACCOUNTING STATEMENTS FOR 2020

6.1. Fixed assets

Real estate assets accepted for operation and in use undergoing the state registration are recorded in the account 01.06 "Real estate assets the ownership of which is not registered". As of December 31, 2020 the original value of the real estate assets accepted for operation and in use undergoing the state registration amounted to 3,385,515 thousand rubles

Fixed assets under the agreements providing for fulfilment of obligations by non-monetary assets were missing for the period from January 1 to December 31, 2020.

Information on fixed asset groups, change in value and usage are specified in Appendices 5.3.1; 5.3.3; 5.3.4.

6.1.1. Capital investments in progress

Amount of advances and advance payment of services related to the construction and purchase of fixed assets without VAT; raw materials intended to be used for the purpose of creation of fixed assets are recorded on the balance sheet of the Company as capital investments in-progress. As of December 31, 2020 the amount of advances and advance payment of services related to the construction and purchase of fixed assets amounted to 96,451 thousand rubles, VAT from advances and advance payment of services related to the construction and purchase of fixed assets is recorded in the line 1260 "Other current assets" in the amount of 18,955 thousand rubles. As of December 31, 2020 the amount of raw materials intended to be used for the purpose of creation of fixed assets amounted to 802,561 thousand rubles.

Information on the presence and flow of construction in progress assets is disclosed in Appendix 5.3.5.

6.1.2. Fixed assets received for lease

There are no fixed assets received for lease in the current reporting period. In the coming period lease payments are not planned.

6.2. Other non-current and current assets

As of December 31, 2020, deferred expenses amounted to 262,634 thousand rubles depending of the date of write-off, fixed as of the date of acceptance for recording. These expenses are recorded on the balance sheet:

- 1) Non-exclusive rights for computer software:
 - Useful life more than 12 months (line 1190) amounted to 149,362 thousand rubles;
 - Useful life during 12 months (line 1260) amounted to 112,341 thousand rubles.

2) Other:

- Useful life more than 12 months (line 1190) amounted to 728 thousand rubles;
- Useful life during 12 months (line 1260) amounted to 203 thousand rubles.

Cost of special clothes with useful lives more than 12 months in the amount of 103,885 thousand rubles is recorded in the line 1190 as a part of non-current assets.

The amount of VAT from advances received amounted to 721,071 thousand rubles is recorded in the line 1260 as a part other current assets.

6.3. Financial investments

The analysis of financial investments of PJSC Rosseti Kuban for the presence of impairment indicators was conducted as of December 31, 2020.

As a result of reserve for decrease in financial investments was restored in the amount of 100 thousand rubles and accrued in the amount of 7,571 thousand rubles. Information on the presence and flow of financial investments is disclosed in Appendices 5.4.1 and 5.4.2.

6.4. Government assistance

The decision was made by the Territorial authorities of Social Insurance Fund of the Russian Federation (SIF RF) concerning the funding for preventive measures to reduce occupational injuries.

Information is disclosed in Appendix 5.9

6.5. Equity and reserves

At the beginning of 2020 the charter capital of the Company amounted to 30,379,335,000 rubles and consist of 303,793,350 ordinary shares at par value of 100 (one hundred) rubles per share.

On July 15, 2020, the official registration of amendments to the Articles of Association of the Company was carried out. After the increase, the amount of charter capital was 33,465,783,700 rubles.

Preferred shares did not issued by the Company.

Additional capital of the Company is formed as a result of paid-in capital in excess of par.

The company creates the capital reserve intended for loss coverage. These losses are not specifically defined but may occur in economic turnover. The capital reserve is created out of net profits of the Company.

6.6. Accounts receivable

Information on the presence and flow of accounts receivable for the reporting period is disclosed in the Table 5.1. Notes to the balance sheet and statement of financial results are represented in a tabular format. Accounts receivable that is arisen and paid off in the one reporting period is not included in the turnover.

Table 7 – **Settlements with the budget**

(thousands of RUB)

Indication	Debt as of		Accrued for	Paid for	Debt as of	
	December 31, 2019		2020	2020	December 31, 2020	
	Debit	Credit			Debit	Credit
VAT	ı	410,204	2,595,009	2,463,215	-	541,998
Property tax	721	173,812	665,807	676,544	20	162,374
Income tax	224 670	_	4,635	82,244	302,279	-
Land charge	857	1,102	(22,273)	5,409	28,601	1,164
Personal income tax	3	55,677	761,971	754,208	2	63,439
Transport tax	_	2,103	8,492	8,514	_	2,081
Other taxes and dues	2	_	4	-	_	2
Total taxes	226,253	642,898	4,013,645	3,990,134	330,902	771,058
Tax Penalties	2	١	(5,595)	3	5,600	_
Fines	8,376		(10,644)	432	19,452	_
Total	234,631	642,898	3,997,406	3,990,569	355, 954	771,058

The amount of accounts receivable for taxes and dues is increased for 121,323 thousand rubles in 2020.

Accounts receivable related to the income tax was created in the amount of 302,279 thousand rubles due to the fact that advance payments (paid in 2020) had exceeded the amount of income tax, calculated for year results.

Accounts receivable on land value tax was created in the amount of 28,601 thousand rubles due to the reflection in the 4th quarter of 2020 of the judicial decision in favour of the Company which partially canceled the results of the offsite tax inspection for 2011-2012 on land value tax.

The increase of accounts receivable on fines in the amount of 11,076 thousand rubles, penalties in the amount of 5,598 thousand rubles mainly related to the reflection of reduced sanctions in accordance with the judicial decision in favour of the Company.

Table 8 – Settlements for insurance contributions

(thousands of RUB)

Indication	Debt as of		Accrued for	Paid for	Debt as of	
	December 31, 2019		2020	2020	December 31, 2020	
	Debit	Credit			Debit	Credit
Insurance contributions -						
total	5,471	157,086	1,699,033	1,737,642	22,436	135,442
including:						
Pension contribution	2	118,269	1,228,401	1,241,439	6	105,235
Compulsory health insurance	1	34,762	297,762	304,370	_	28,153
Social insurance	5,468	4, 055	172,870	191,833	22,430	2,054
Penalties – total		1	3	3	_	1
Fines – total	4	1	1	91	94	
Total	5,475	157,086	1,699,037	1,737,736	22,530	135,442

Accounts receivable related to the insurance contributions increased by 17,055 thousand rubles in 2020. The growth was mainly driven by increasing in accounts receivable in respect of contributions to the Social Insurance Fund (by 16,962 thousand rubles) owing to the increase in expenses for temporary disability as a result of the spread of a new coronavirus infection in 2020 as well as indexation of allowances in the amount of 1,030 from February 2020.

Table 9 – Allocation of taxes, penalties and fines according to the levels of budget

(illousalius of KOD	(thousands	of RUB)
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Indication	Debt as of December 31, 2019		Accrued for Paid for 2020 2020		Debt as of December 31, 2020	
	Debit	Credit]		Debit	Credit
Taxes – total	226,253	642,898	4,013,645	3,990,134	330,902	771,058
Federal budget	18,352	465,885	3,357,686	3,278,943	79,163	605,439
Regional tax, national tax	207,040	175,912	678,230	705,785	223,138	164,455
Local tax	861	1,101	(22,271)	5,406	28,601	1,164
Penalties – total	2	_	(5,595)	3	5,600	_
Federal budget	1	_	3	3	1	_
Regional tax, national tax	_	_	_	1	-	_
Local tax	1	_	(5,598)	1	5,599	_
Fines – total	8,376	_	(10,644)	432	19,452	_
Federal budget	8,106	_	(1,562)	20	9,688	_
Regional tax, national tax	258	_	(2,536)	408	3,202	_
Local tax	12	_	(6,546)	4	6,562	_
Total	234,631	642,898	3,997,406	3,990,569	355,954	771,058

Accounts receivable of buyers and clients, other accounts receivable are disclosed in Appendices 5.6.1-5.6.3.

6.7. Accounts payable, loans and borrowings

Information on the presence and flow of accounts payable for the reporting period is disclosed in the Table 5.3. Notes to the balance sheet and statement of financial results are represented in a tabular format. Accounts payable that is arisen and paid off in the one reporting period is not included in the turnover.

The amount of accounts payable for tax payments increased by 128,160 thousand rubles.

There was a considerable increase in accounts payable related to the value added tax. Accounts payable related to the value added tax increased for 131,794 thousand rubles due to the fact that VAT charges for the fourth quarter (Q4) 2020 in the amount of 522,724 thousand rubles had exceeded the VAT charges in the amount of 465,496 thousand rubles for the fourth quarter (Q4) 2019.

In 2020, accounts payable related to the insurance contributions decreased by 21,644 thousand rubles, including the pension contributions by 13,034 thousand rubles, contributions to the compulsory medical insurance funds by 6,609 thousand rubles. This change was driven by a decrease in the amount of accruals in December 2020 versus the amount of accruals in December 2019.

Table 10 – Amounts and repayment periods of borrowings and loans of PJSC Rosseti Kuban as of December 31, 2020

(thousands of RUB)

Name of the bank	No. of loan	The amount of	Interest debt	Repayment
	agreement	the actual debt		period
PJSC Rosseti	5736	_	17,626	Less than 1 month
PJSC Rosseti	5781	5,400,000	136,240	Less than 7 months
Total line 1510	_	5,400,000	153,866	_
Bank GPB (JSC)	No. 0719-030-0000-K	1,000,000	_	Above 1.5 years
Bank GPB (JSC)	No. 0719-031-0000-K	1,000,000	_	Above 1.5 years
Bank GPB (JSC)	No. 0719-120-0000-K	3,000,000	_	Above 2 years
Bank GPB (JSC)	Νο.0719-048-0000-ΓC	1,500,000	_	Above 2 years
Bank GPB (JSC)	Νο.0719-049-0000-ΓC	1,575,000	_	Above 2 years
Bank GPB (JSC)	No 0719-050-0000-ΓC	1,187,500	_	Above 2 years
Bank "RRDB"(JSC)	374ю	1,000,000	_	Above 2 years
Bank "RRDB"(JSC)	375ю	1,320,422	_	Above 2 years
Bank "RRDB"(JSC)	376ю	2,000,000	_	Above 2 years
PJSC PS Bank	No. 0089-20-3-15	1,900,000		Above 2 years
(Promsvyazbank)	No. 0089-20-3-13	1,900,000	_	-
JSC SMP Bank	08-22-2020/КЛ	1,000,000	_	Above 2 years
PJSC Rosseti	5736	1,400,000	_	Above 4 years
Total line 1410	_	17,882,922	_	_

Interest rates for debt portfolio of the Company have been formed in the range of 5.68% to 7.07% per annum as of December 31, 2020.

Information is disclosed in Appendices 5.6.5-5.6.8.

6.7.1. Securing obligations

As of December 31, 2020, the amount of bank guarantees received to insure the fulfilment of obligations under the contractor agreements/supply and repayment (return of advances) amounted to 549,394 thousand rubles on the off-balance sheet item 008 "Fulfilment of obligations and payments received" (Appendix 5.8.). Pledged property under the agreement for purchase and sale of apartments amounted to 107 thousand rubles (Appendix 5.8.).

6.7.2. Information on opportunities of the Company to raise additional cash as of reporting date

Table 11 – Unused credit facilities by the Company

(thousands of RUB)

Creditor bank	Name and date of the contract	Amount of	Termination date
		unutilized limit	of drawdown
PAO Sberbank	No. 5400/380 of September 25, 2017	3,000,000	September 23, 2022
PAO Sberbank	No. 5400/449 of July 9, 2018	2,000,000	July 8, 2023
PAO Sberbank	No. 5400/634 of November 18, 2019	2,000,000	November 16, 2024
PAO Sberbank	No. 5400/635 of November 18, 2019	2,000,000	November 16, 2024
PAO Sberbank	No. 5400/695 of September 17, 2020	1,500,000	September 16, 2025
PAO Sberbank	No. 5400/696 of September 17, 2020	2,000,000	September 16, 2025
VTB Bank (PJSC)	No. KC-30750/0001/B-19 of March 29, 2019	1,000,000	March 27, 2021
VTB Bank (PJSC)	No. KC-30750/0002/B-19 of March 29, 2019	1,300,000	March 27, 2021
VTB Bank (PJSC)	No. KC-30750/0003/B-19 of March 29, 2019	1,400,000	March 27, 2021
VTB Bank (PJSC)	No. KC-30750/0004/B-19 of April 22, 2019	1,300,000	April 21, 2021
VTB Bank (PJSC)	No. KC-30750/0007/B-20 of August 20, 2020	1,425,000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0008/B-20 of August 20, 2020	1,575,000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0009/B-20 of August 20, 2020	1,575,000	July 20, 2025
VTB Bank (PJSC)	No. KC-30750/0013/B-20 of August 31, 2020	1,500,000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0010/B-20 of August 31, 2020	1,575,000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0014/B-20 of August 31, 2020	1,575,000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0012/B-20 of August 31, 2020	1,850,000	July 31, 2025
VTB Bank (PJSC)	No. KC-30750/0011/B-20 of August 31, 2020	2,000,000	July 31, 2025
Bank "RRDB"(JSC)	No. 355ю of November 6, 2018	1,261,000	May 5, 2023
Bank "RRDB"(JSC)	No. 356ю of November 6, 2018	1,261,000	May 5, 2023
Bank "RRDB"(JSC)	No. 357ю of November 6, 2018	1,261,000	May 5, 2023
Bank "RRDB"(JSC)	No. 369ю of December 11, 2019	1,000,000	June 11, 2024
Bank "RRDB"(JSC)	No. 375ю of April 29, 2020	179,578	April 29, 2025
Bank "RRDB"(JSC)	No. 379ю of August 25, 2020	1,575,000	February 25, 2025

Available credit limits are opened up by the Company which makes it possible to refund borrowings subject to prompt repayment in 2020. As of December 31, 2020 the total amount of credit limit with termination of drawdown period in 2021-2025 amounted to 37,112,578 thousand rubles, including in the amount of 12,500 000 thousand rubles – in PAO Sberbank, in the amount of 6,537,578 thousand rubles – in Bank "RRDB" (JSC), in the amount of 18,075,000 thousand rubles – in VTB Bank (PJSC).

6.8. Information on risks of business activity

Internal Control Policy and Risk Management Policy are approved by the Board of Directors of the Company (Minutes No. 233/2016 of March 18, 2016), the main objective of which is to recognize and ensure the fulfilment of prevention measures intended to minimize the risks (control procedures) according to the deadlines, with the purpose of reducing the probability of financial and other losses that have an impact on achieving goals of the Company. There are specific core principles in regards to risk management:

- 1) Creation and protection of values of the Company (risk management contributes to achievement of the goals, performance improvement, maintaining health and human safety, maintaining security for all types of Company's operations, observation of statutory and regulatory requirements, environment control, improvement of quality of services, operational efficiency, management and company image);
- 2) Risk management is an integral part of all organizational processes (risk management is not a separate activity that is separated from the core activity and operations of the company; risk management is a part of management commitment including the strategic planning, processes of project management and adjustments);
- 3) Risk management is a part of decision making procedure;
- 4) Risk management is a systematic, structured and well timed process;
- 5) Risk management is based on the best available information;
- 6) Risk management should be transparent, all-inclusive and respect the interests of concerned parties;
- 7) Risk management should be dynamic, repeated and adaptable to changes;
- 8) Risk management contributes to the permanent improvement of the company;
- 9) Responsibility for risk management all participants of risk management are responsible for recognition, evaluation, analysis and continuous monitoring of risks as a part of its activities, development and implementation of necessary measures for risk management and continuous monitoring the efficiency of measures for risk management.
- 10) Principle of optimality is analyzed as relation of costs relating to the implementation of measures for risk management and the impact of the implementation of these measures, including the compliance of degree of complexity of risk management with the importance of the object subject to examination depending of risks.
- 11) The unity of methodological framework. Risk management (recognition, evaluation, analysis and monitoring of risks, development and monitoring the

efficiency of measures for risk management) is carried out on the basis of approaches and standards common to all structural units of the Company.

The Company carries out collection and analysis of information characterizing the external and internal factors that have a negative impact on achieving goals of the Company every three months. The Company has developed and fulfills the measures in order to minimize the consequence of risk realization. These measures are focused on preventing the negative effects. At the same time political and economic factors have an impact on the activity of PJSC Rosseti Kuban. Because of these factors the Company can't guarantee that the measures intended to prevent the probability of negative effects will be able to remedy the situation, because these risk factors are out of the Company's control.

Industry risks

Risks in the sphere of tariff setting for electric power transmission

<u>Risks of tariff setting that do not cover the full economically justified expenditures</u>

In connection with the limitation of tariff growth for services for electric power transmission to the ultimate consumers at the Russian Federation government level, there is a high probability that published tariffs will not cover the full economically justified expenditures for electric power transmission. To prevent and mitigate the consequences of realization those risks, the Company shall cooperate with the Regulatory Authorities, justify and confirm the expenditures of its activities. Therefore, the Company maintains its position about necessity of accounting for economically justified expenditures in its entirety, being the power provider for Krasnodar Region and the Republic of Adygeya and also forms and sends the disputes to the Federal Antimonopoly Service of the Russian Federation

<u>The risk of increased costs for electric power transmission services of other network organizations</u>

Under the conditions of limited tariff growth, the regional regulator accepts significant revenue growth for individual network organizations by reducing (or unchanged) revenue from some network organizations in favor of an increase in other network organizations

The subjective approach of the regional regulator to the distribution of the network component among network organizations in the regions where it operates, the absence of revision of tariff decisions for individual network organizations during several regulatory periods, the inclusion of the investment component for individual network organizations, or as a result of enforcement of instructions of the Federal Antimonopoly Service of the Russian Federation (FAS Russia) and court decisions may lead to the realization of risk.

The risk is assessed by the Company as significant with an average level of consequences from implementation. In order to minimize this risk and mitigate the consequences of its implementation, the Company provides the Regional Energy Commission - Prices and Rates Department of Krasnodar Region with supporting materials conforming the level of economically justified expenditures as well as maintaining its position about necessity of breakthrough growth of the Company's expenditures, being the power provider for Krasnodar Region and the Republic of Adygeya.

The risk of an increase in the price of electricity purchased with the purpose of compensation for losses

Free pricing in the wholesale energy market (capacity), where the purchase of electric energy (capacity) is carried out in order to compensate for the technological expenses (losses) for electric power during the electric power transmission through the networks is a factor for the realization of this risk. If the risk is realized, there may be a change in the value of net profit, the total volume of uncontrolled expenses, the debt load, cost value of servicing raised funds. In order to minimize this risk and mitigate the consequences of its implementation, the shortfall in revenue in excess of the weighted average uncontrolled price of the wholesale electricity and capacity market on actual basis in relation to the accepted in the tariff balance decisions is claimed by the regulator for compensation in the future period of regulation.

Risks in the sphere of electric power transmission

Risk of reducing the volume of services for transmission of energy

Volume reduction of electrical energy consumption may be driven by the impact of such external factor as economic crises and the decline in output of goods, the construction by consumers of their own generation, weather anomalies, industrial accidents, man-made disasters, a pandemic and the observance of quarantine regime by both individuals and legal entities. Potential influence of these factors may influence on reducing the volume of services for transmission of energy, and therefore, revenue reduction of the Company. At present, the risk is assessed as significant.

However, in connection with the economic development of the region in which the Company operates, in recent years there has been a dynamic of increase in volume of electrical energy consumption. The Company monitors the current and predictive economic situation in the region and in the whole country, conducts preparatory works for proper power equipment functioning in the appropriate seasons of the year, performs maintenance and repair of power facilities.

<u>Risks of tariff setting on implementation of services for technological</u> connection

The Company is subject to the risk of scarcity of source of funding of events under the contracts on implementation of technological connection due to approving by regulating authority of rates of the charge for technological connection below the economically justified level. One of the factors of this risks arising is introduction of amendments to legislation of the Russian Federation (Federal Law of March 26, 2003 No. 35-FZ "On Electric Power Industry") on excluding of power receivers of maximum capacity 150 kW from paying for technological connection, investment component to pay off expenses for construction of electric grid facilities (from October 1, 2015 – no more than 50% from amount of specified expenditures, from October 1, 2017 – excluding this expenditures from paying for technological connection).

To minimize the risk, the Company cooperates with tariffs regulatory authorities, forms correct scope of obligations under the technological connection agreements, elaborates design documentation on scope of obligations on technological connection agreements, provides the Regulatory Authorities with supporting materials conforming economic justification of the level of rates of the charge for technological connection.

Risk of antimonopoly legislation is estimated by Company as moderate. The reason of the risk implementation may become nonfulfillment of the Company's obligations on technological connection on the signed agreements (because of scarcity of funds and a considerable number of agreements on technological connection).

Operational risks

In the process of its activity the Issuer is exposed to risks associated with physical deterioration, abuse and critical changes in the parameters of the equipment.

The main ones are:

- 1) deterioration of performance and economic indicators of electric equipment;
- 2) threat of failures with partial or full undersupply of electricity with corresponding negative social consequences;
- 3) failure to comply with the obligations under the contracts for the provision of electricity transmission services;
 - 4) negative environmental effects.

In order to decrease the risk of the group the issuer takes the following steps:

- 1) scheduled repair and maintenance of equipment
- 2) technical re-equipment, reconstruction and new construction
- 3) regular optimization of structure and amount of components and spare parts in reserve and other
 - 4) providing of industrial security and manufacturing control.

The company assesses the level of risk above the average and believes that the negative factors will not materially affect its activities and performance of obligations on its securities.

Price risks

Provision of electricity transmission services includes as well the purchase of raw materials, services, equipment and other materials used by the Company in its operations. The price increase is mainly explained by inflationary pressures and the impact of macroeconomic factors. During the economic instability the risk of augmentation of cost for goods, works and services used by the Company increases. However, macroeconomic factors, including inflation, are now stabilizing. Thus, price risks are assessed as low.

In order to minimize these risks, the Company uses the position of a large consumer and purchases the material and technical resources, and selects the service providers through competitive and regulated procurements.

Risks of financial loss owing to external and political situations and regional risks

Risks associated with adverse weather conditions which may lead to technological disturbances.

Sudden changes of regional scale (ecological, political, demographic, social) are unlikely, but their emergence will certainly affect the Issuer's activities. Taking into consideration the sufficient level of development of the transport infrastructure of the region, the risks of termination of transport communication due to inaccessibility and farness are minimal.

In the Company's opinion, the situation in the region will have a favorable effect on the Issuer's activity; there is no reason to expect that a change of the situation in the region will entail the Issuer's failure to fulfil its liabilities.

The actual value for achieving the reliability indicator of electric power transmission services in indicative terms did not exceed the planned values. The risk is assessed as "moderate." To identify the causes of major technological disturbances (accidents), accident investigations are organized in accordance with the requirements of the Decree of the Government of the Russian Federation of October 28, 2009 No. 846 "On Approval of the Rules for Investigating the Causes of Accidents in the Electric Power Industry". Based on the results of investigations, emergency prevention measures are being developed in order to minimize the consequences of the realization of the risk and henceforth prevent the occurrence of similar cases and cover the above mentioned factors..

<u>Risks associated with the political and economic situation in the country and region</u>

The indicators of economic progress in the regions where the Company operates (Krasnodar Region and the Republic of Adygeya) are stable for several years; these regions are attractive for investments.

The worsening of economic and political situation in the country and the region under the influence of external factors (including sanctions) are main risks for the Company. Since the Company operates only on internal market, government of the Russian Federation develops programmes on import substitution including in regions where the Company operates, it leads to increasing of amount of electric energy consumption. Increasing of energy efficiency and adoption of energy-efficient technologies are development priorities of economics.

In the event of significant political instability, which can negatively affect the operations and earnings, the Issuer takes measures of crisis management, reduces as much as possible the expenses, and investment plans.

Additionally, there are risks associated with military conflicts, introduction of a state of emergency, natural disasters that may have consequences as follows:

- deterioration of the whole national economy status and, consequently, of the Issuer's financial status;
- damage to Company property that may negatively affect its ability to timely and fully fulfil its liabilities to consumers and counterparties.

The regions where the Company operates are politically stable with the risk of a military conflict or a state of emergency occurrence there due to internal causes being minimal. The Company has elaborated and is carrying out target arrangements for protection of the Company's energy facilities against subversive or terrorist acts. The Company established a permanent working group on combating terrorism in the power distribution facilities in the region. Besides, cooperation with law enforcement authorities is carried out. To compensate for damage of the effect of emergency circumstances associated, inter alia, with natural disasters, the Company concludes property insurance contracts.

Financial risks

Risk of an increase in inflation

The current inflation level cannot have a significant effect on the financial status of the Company. The Ministry of Economic Development of the Russian Federation has reviewed the Macroeconomic forecast related to the inflation rate for 2019-2022 in favor of its reduction against the background of forthcoming deceleration of consumer demand level, caused by the loan cycle. According to the data of the Federal State Statistics Service, the rate of the annual inflation amounted to 3 percent based on the results of 2020. However, because of pandemic and observance of quarantine by economic entities, according to the Bank of Russia's forecast, inflation will reach 4,9 percent according to the results of 2020 and will stand close to 4 percent later on. Nevertheless, for minimization of financial risks associated with inflation processes and affecting the financial results of activity, the Company is implementing an integrated programme for analysis of financial risks, planning and appraisal of actual profitability of activity; one identifies return rate indices that are indicative of the Company's level of costefficiency, normative values of financial coefficients characterizing the Company's solvency and liquidity, which enable one to promptly detect drawbacks in the Company's work and take measures for their elimination. As well as in accordance with Decree of the Government of the Russian Federation of December 29, 2011 No. 1178 "On price formation in sphere of regulated prices (tariffs) in power industry" when regulating electricity tariffs inflation level should be taken into consideration (consumer price index), that was defined in the prognosis of social and economic development of the Russian Federation. Thus, the Company considers these risks as moderate.

The risk of an increase in interest rates on credits and loans

The Company attracts short-term and long-term borrowings from the Russian financial market. Since Company operates in the Russian Federation, inflation growth in the Russian Federation is one of the factors of overall growth of interest rates. Significant increase in interest rates on loans and borrowings can lead to debt service increase. But nowadays because of low level of inflation and regular decline in key rate, the risk of rising interest rates on loans is estimated as low (there has been a consistent decline in the interest rate from 11 percent per annum to 4.25 percent per annum versus the similar period of 2016). To manage this risk, the Company optimizes the debt portfolio structure and reduces its servicing costs. Thus, the average interest rate of the Company amounted to 6.2 percent at planned value of 8 percent based on the results of 2020. Besides, the Company strains after use of loans and borrowings with the fixed interest rate. The Company's supposed actions in the event of negative effect of interest rates change on one's activity: attraction of longer-term loans to avoid negative effect of interest rates short-term fluctuations and diversify funding sources.

Risk of changes of foreign currencies exchange rates

Carrying out its core business activity within the territory of the Russian Federation, the Company has neither investment into foreign companies which value of net assets is exposed to the risk of currency exchange rates fluctuations, nor revenues or expenses expressed in terms of foreign currency. Risks connected with exchange rate fluctuations, are not factors of direct impact on the financial and economic activities of the Company, but may lead to augmentation of prices for energy equipment. In spite of volatility and weakening of a national currency in the 1st-3rd quarters of 2020 and ruble appreciation in the 4th quarter of 2020, the Company estimates the risk as moderate. In order to mitigate the Company's risk, the macroeconomic situation is monitored and procurement planning and import substitution are carried out. In case of a further weakening of the national currency the issuer plans to analyse the risks and make appropriate decisions in each particular situation.

Risk of reducing the customer prices

Changes in the consumer price index to some extent affect the Company's rate of return and one's financial and business activity results, but their effect is not a direct dependence factor. Indirect dependence of the Company's rate of return on changes of the consumer price index is mainly conditioned by the fact that tariffs for services for transmission of electric energy cross electric power grids are established by state tariff bodies on the basis of justified expenses on their provision and fully or partially compensate for growth of the Company's expenses associated with inflation. Due to the decreasing of inflation rate, the risk is evaluated as moderate.

The occurrence of these financial risks can have an impact on the Company's financial statements. The indicator which is most affected in the Company's statements is the index of accounts receivable arising from the inability of counterparties to pay for services of the Company. The deterioration of the economic situation in Russia may affect the growth of the cost of electricity transmission through electric grids of the Company, which, while maintaining the established tariffs will reduce the profits. To reduce this risk, the Company carries out the work on the management of debt receivable directed to optimization of its amount and repayment of debts.

Legal risks

<u>Risks associated with tax and environmental legislation and customs and currency regulation</u>

Since no special taxation mode is applicable to the Company's activity and the Company has no overdue tax and levy indebtedness to budgets of all levels, the Company's tax risks are considered as the minimum within the framework of a conscientious taxpayer's activity.

In the shorter term, the Company does not foresee emergence of any significant risks in its financial and business activity associated with changes in tax and civil legislation.

Changes of currency and customs legislation of the Russian Federation are of no relevance for the Company's activity and, consequently, do not entail emergence of legal risks.

The Company holds licences for certain activities. The Company carries out regular work for prolongation of the licenses necessary for conduction of its business activity. The Company's exposure to the above risk may be considered insignificant. In case of change of requirements and/or making of demands on licensing of the basic kinds of activity, the Company will take necessary steps to

obtain the appropriate licenses and permits. Risks connected with absence of possibility to extend the license of the Company are minimal and cannot influence on Company's fulfillment of obligations on outstanding securities.

<u>The risk of performance of a judicial act (settlement of disputes) on debt</u> <u>collection for power transmission services not in favor of the Company</u>

The absence of documents conforming actual fulfillment of obligations on behalf of the Company, services and expenses incurred, including insufficient or poor quality of supporting materials, incoherence of activities of business units may lead to negative financial consequences for the Issuer when pronouncing judicial acts (settlement of disputes) on collection of debts for power transmission services not in favor of the Company, collection of court costs. The risk is estimated as moderate.

The Company participates in legal proceedings, the results of which may significantly affect its financial and economic activities. The Company continuously monitors litigation practice, which allows this information to be used to achieve positive judicial decisions in its favor. At present, changes in litigation practice that may negatively affect the results of the current legal processes involving the Issuer, and as a consequence, the results of the Company's economic activities, are not assumed.

Impossibility of timely land registration (on high interest objects)

The Company's exposure to the risk of untimely land registration should be considered as inessential. The Company implements cooperation with government authorities of regional/republican/local significance, with rightholders of plots of land, as well as controlling the activities of contract organizations performing works on land registration.

In the event of change and/or presentation of claims, deliberate obstructiveness of registration of proprietary rights by the relevant agencies, incoherence of activities of the Company's employees, the Company will take the necessary measures to execute the relevant documentation. The risks of untimely land registration are minimal and cannot significantly affect the Company's activities.

<u>Deliberate illegal acts</u> on behalf of both legal entities and individuals, as well as on behalf of employees, causing economic damage and threat to the good name

The Company monitors changes in the legislation of the Russian Federation, and cooperation has been established with law enforcement agencies. Preventive maintenance is performed with employees of the Company. The risk is assessed as significant.

Engaging of employees in corrupt practices

Violation and failure to comply with the requirements of the legislation of the Russian Federation, local regulatory legal acts and regulatory and administrative documents may lead to negative reputational consequences, as well as financial damage to the company. The Company maintains a high level of corporate culture and implementation of the Corruption Control Plan allows to form a negative attitude towards corruption behavior among the Company's management/employees.

Reputational risk

The risk that the Company incurs losses due to such factors as a reduction in the number of customers (counterparties) because of the formation of negative image of financial stability, the financial position of the issuer, the quality of the work, is considered as minimal. The Company is a natural monopoly, there is an annual increase in the number of electricity consumers. In addition, the Company developed good practice for long-term cooperation with its partners.

Strategy risk

The Company, being a part of the unified integrated distribution power grid of Russia, seeks to achieve the objectives defines at the national level. The Strategy for development of integrated power grid of the Russian Federation was approved by the Decree of the Government of the Russian Federation of April 3, 2013 No.511-p. Since the Company is a subsidiary of PJSC Rosseti, the largest Russian systemically important electric grid company, the Company is a participant in implementation of policies and programmes on activities (business processes) of PJSC Rosseti.

The decision to start the implementation of a specific strategy (programme) in the activities of the Company shall be accepted by the Board of Directors.

The probability of the risk of losses arising from errors (defects) made in management decisions, defining the strategy and activities of the Company, is assessed as low.

Measures to prevent the occurrence of this risk are:

- elaboration of proposals and scenarios to improve the implementation of specific policies and programmes;
- analysis of effectiveness of particular strategy, adoption of managerial solutions by the results of analysis;
- development and implementation of key performance indicators to achieve policies, linking them with bonuses of managers of the Company;
- continuous monitoring by the structural units of the Issuer's the ratio of the
 cost of implementing a specific strategy to the received profit and submission
 to the Board of Directors of the Company of the information for decisionmaking (including, by definition, the quantity and quality of resources).

Risks connected with Company's activity

Operational risks

Risks connected with the current legal trials

The Company participates in legal trials the results of which can materially affect its financial and operational activities. PJSC Rosseti Kuban regularly monitors the judicial practice that allows to use this information for reaching positive judicial decision in its favor.

Currently there are no changes in judicial practice that can negatively affect at results of current trials and thus on the results of business activity of the Company.

<u>Risks connected with potential liability of the Issuer on debts of third parties</u> including affiliates of the Company

The Company has affiliate joint stock companies with owning of 100% shares in the authorized capital. As the parent Company for subsidiaries and affiliates, the Company can be responsible for their debts. These liabilities can negatively effect on results of financial and operational activities of the Issuer. The possibility of specified risks is evaluated as moderate.

Risks connected with possibility of loss of customers that constitute at least 10% of total revenue from sales of products (work, services) of the Company

The Company cooperates with main customers and is monopolist in sphere of services rendering on electric energy transmission in the regions of the Issuer's activity. The possibility of loss of main customers is minimal.

Risks in manufacturing activity of the Company:

- 1) systematic interruption of power supply of customers in the result of accidents and disturbances at grid sections and substation equipment;
- 2) violation of requirements of GOST 31144-2013 on providing the quality of electric energy;
- 3) disturbance of regime of electric energy transmission and reducing of quality of rendered services;
- 4) non-implementation of maintenance (including diagnosis) and repair on time;
- 5) emergency situations in related networks, that can breakdown the equipment of the Company;
- 6) excessive losses of electric power.

To reduce these risks, the Company focuses on development of electric grid complex with using of science based engineering decisions and technologies, tested in operation, modern electric equipment.

Increasing of tariffs on rendered services by the Company, due to increasing of "external" expenses influence on risks: purchased electric energy on losses compensation, changing of amount of payment of services for electric energy transmission of "FGC UES" PJSC and other factors.

The risk of occupational injuries is measured as critical with high level of consequences from implementation and smoothed by ensuring occupational safety by way of:

- issuing certified, high-quality protective equipment, detergents and disinfectants, serviceable tools, devices and control of their correct use;
- implementing and using technologies ensuring safe performance of works and safe working conditions;
- compliance with the requirements of regulatory legal acts on maintenance, in the field of labor protection, fire, industrial and environmental safety, including in the design, construction, upgrading and retooling;
- control of execution/implementation of programs containing requirements for labor protection and aimed at prevention of injuries (programs for elimination of places most likely to cause injury, etc.);
- timely providing workplace training on labor protection with quality control of their understanding.

Investment risks

Implementation of investment programme of the Company demands fund raising both owned and loaned, on conditions satisfying the requirements of tariff system.

The main of the investment risks is the risk of increasing the volume of financing of the investment program in general and/or in accordance with the Project Brief (in relation to the established limits), the untimely inclusion of projects in the investment program, the absence of a contractor, accessible equipment compliant with the necessary requirements for the implementation of innovation projects. At present, the current risks are assessed as moderate. To minimize risk of untimely and incorrect implementation of investment programme, the Company approved several local document aimed to fulfillment of control of terms and quality of investment projects.

6.9. Deferred taxes

In order to recognize revenues and expenses when calculating the income tax, the Company applies accrual method of accounting. The company accounts and includes in the report deferred tax assets and obligations on income tax. Deferred tax assets and obligations are accounted for temporary differences that are incomes and expenditures, which form the profit (loss) in one reporting period and taxable base on income tax in other reporting periods.

Current income tax is tax for taxation purposes defined in accounting on the basis of the amount of conditional tax, adjusted sum of permanent tax assets and liabilities as well as deferred tax assets and liabilities of reporting period. The future (deferred) component of income tax expense is reflected in the Statement of Financial Results.

Current income tax is recognized as obligation to budget equal to the amount of tax payable to the budget for the reporting period.

Income tax expense (qualified income tax) is calculated by multiplying accounting income (loss) by income tax rate, established in accordance with the legislation of the Russian Federation on taxes and dues.

The Company determined the following components of income tax in 2020, thousands of RUB:

Table 12 – **Income tax**

(thousands of RUB)

Line item	Amount	Tax rate	Amount	Income tax component
Profit/(loss) before tax	(1,384,286)	20%	(276,857)	Income tax expense
				(qualified income tax)
Change of taxable	(1,304,700)	20%	(260,940)	Changes in deferred tax
temporary difference				liabilities
including:				including:
- differences appeared	(1,872,505)	20%	(374,501)	accrued deferred tax
				liabilities
- differences are repaid	567,805	20%	113,561	deferred tax liabilities are
				repaid
Changes in deductible	660,534	20%	132,107	Changes in deferred tax
temporary differences				liabilities
including:				including:
- differences appeared	1,050,360	20%	210,072	accrued deferred tax
				liabilities
- differences are repaid	(389,826)	20%	(77,965)	deferred tax liabilities are
_				repaid
Taxable (deductible)	2,713,257	20%	542,651	Temporary tax asset
permanent differences				(liability)
Taxable base	(684,805)	20%	(136,961)	Current tax

There are no reasons for changes in used tax rates versus the prior reporting period.

Information on profit taxation, deferred taxes flow is disclosed in Appendices 2.3 and 5.7.2.

6.10. Cost of goods sold, production, works, services, selling costs, administrative expenses and other expenses

Expenses (costs) are recognized in that reporting period where they occurred, regardless the time of the actual cash payment or another implementation (accrual principle assumption).

Table 13 - Explanation of the balance item "Miscellaneous expenditures" as a part of prime cost

(thousands of RUB)

Indication		2019	2020
Line item	Line		
	code		
Cost of goods sold	6510	43,773,854	46,800,254
including			
Miscellaneous expenditures	6515	24,000,216	25,562,435
Including			
Services of distribution grid companies		12,371,771	12,876,119
Services of "FGC UES" PJSC		7,647,277	7,627,903
Other expenses		3,981,168	5,058,413

6.10.1. Information on costs of energy resources use

Table 14 – Information on costs of energy resources use

Ser.	Accepted target indicators/indicators	Measurement	2019	2020
No.		unit	(fact)	(fact)
1.	2	3	5	5
1.1.	Electric power losses, including	Million rubles		
		with VAT	9 433,909	9 940,924
		million kWh	2 426,390	2 340,764
1.1.1.	Expenditure for electrical substation own	Million rubles		
	needs	with VAT	64,496	68,744
		million kWh	16,590	17,278
1.2.	Consumption of resources for business			
	needs including according to the type of	Million rubles		
	resources	with VAT	140,730	147,902
1.2.1.	fuel and energy, including	Million rubles		
		with VAT	137,690	144,892
		tonne of oil		
		equivalent	4 166	4 142
1.2.1.1.	electric power	Million rubles		
		with VAT	128,818	136,858
		thousand kWh	29 914,193	30 288,726
		thousand kWh for		
		sqm of floor area	0,201	0,193
1.2.1.2.	heat energy	Million rubles	0.44=	
		with VAT	8,137	6,776
		Gcal	3 214,236	2 737,995
		Geal for sqm of	0.444	
		floor area	0,131	0,125
1.2.1.3.	natural gas	thousand m3	101,577	100,379
		Million rubles	0.707	1.050
1.0.0		with VAT	0,735	1,259
1.2.2.	hot-water supply	thousand m3	_	_
		Million rubles		
1.2.2	11	with VAT	72 101	-
1.2.3.	cold-water supply	thousand m3	73,191	68,698
		Million rubles	2.040	2.000
1.2	E . 1 .41 1 . e	with VAT	3,040	3,009
1.3.	Equipped with devices for energy			
	resources accounting, consumed for	0/	100	100
1.4	housekeeping needs of the Company	%	100	100
1.4.	Equipped with smart devices for energy			
	accounting of consumers at the retail market in accordance with the			
	Intellectual Energy Accounting			
	Development Program *	%	73.25	23.7
	Development Frogram "	70	13.23	23.7

^{*} Equipped with smart devices for energy accounting is determined in accordance with the requirements of Decree of the Government of the Russian Federation of June 19, 2020 No. 890 "On procedure for granting an access to the minimum set of functions of smart energy meters (capacity)".

6.11. Information on cash flows

In accordance with the Accounting Regulation 23/2011, the cash flows of organizations in the form of receipts and payments of value added tax (receipts from the buyers and clients, payments to suppliers and contractors and payments to the budget system of the Russian Federation and reimbursement from it) are recorded as compressed in the line 4129 "Other payments" of the form of balance sheet "Statement of Cash Flows" in the amount of 63,236 thousand rubles including:

- VAT as part of amounts received 7,885,069 thousand rubles;
- VAT as a part of amounts paid (5,686,100) thousand rubles;
- VAT, paid to the budget (2,135,733) thousand rubles.

The result: 63,236 thousand rubles.

Highly liquid investments (cash equivalents) that can most quickly and easily be converted into previously known cash and subject to low risk of changes in value for the period from January 1, 2020 to December 31, 2020 amounted 11,920,787 thousand rubles (certificate of deposit). Cash transfer into certificate of deposit that is recognized as cash equivalents, is not cash flow and is not reflected in the Statement of Cash Flows.

Table 15 — The amount of a minimum cash balance on the current accounts of the Company as of December 31, 2020

(thousand rubles)

Foundation (additional agreement, trade confirmation)	Transaction starting date	Transaction expiration date	Amount of a minimum cash balance
1	2	3	4
Application No.201 of December 30, 2020 to the supplementary agreement No.1-Ho/407/30-1358 of November 6, 2018 to the contract No. 40702926 of December 26, 2016	December 30, 2020	January 11, 2021	20,000
Total Bank "RRDB"(JSC)			20,000

There is no overdraft debt of PJSC Rosseti Kuban as of December 31, 2020.

As of December 31, 2020 there are no guarantees of third-parties received and not used by the Company in order to receive a loan where the amount of cash (raised by the Company) is indicated.

Cash (or cash equivalents) that cannot be used by the Company (for example, letters of credit opened in favour of other organizations related to the transactions in progress as of reporting date) is absent as of December 31, 2020.

6.12. Information on segments

According to Accounting Regulations 12/2010, the management and decision-making structure of the organization and the internal reporting system were taken as bases of segmentation in the Company.

The Company determined the structure of the reportable segments:

- 1) Electric power transmission;
- 2) Technological connection to electric networks.

The Company discloses information in the Accounting (Financial) Statements only by the reportable segments. The remaining segments are recorded as the other segments in the Accounting Statements. Information on the reportable segments does not contain data on the cash flow from operating, investment and financial operations because of the labour intensity of its presentation in the accounting (financial) statements.

Table 16 – Customers, revenue from sales which is less than 10% of the total revenue of the Company

(thousands of RUB)

Ser. No.	Line item (client)	Total amount of revenue	Including: electric power transmission	Including: other services
1.	Independent Energy Selling			
	Company of Krasnodar Region JSC	15,920,732	15,920,722	10
2.	TNS Energo Kuban PJSC	23,392,303	23,352,915	39,388

Besides, information on reportable segments is disclosed in Appendix 5.13.

6.13. Related party disclosure

6.13.1. List of related parties

The operations of PJSC Rosseti Kuban are strongly affected by following individuals/legal entities, which are affiliated to the Company. In accordance with the legislation of the Russian Federation, PJSC Rosseti Kuban publishes the lists of affiliates of PJSC Rosseti Kuban on its website at https://rosseti-kuban.ru/aktsioneram-i-investoram/raskrytie-informatsii/spisok-affilirovannykh-lits-obschestva/

Individuals/legal entities affecting the Company's activity:

- the largest shareholder of the Company PJSC Rosseti (owns 93.44% of PJSC Rosseti Kuban shares);
- persons that are members of the management bodies of the Company (members of the Board of Directors, Management Board members, Chief Executive Officer of PJSC Rosseti Kuban).

PJSC Rosseti Kuban supervises the operations of its subsidiaries: Energetik Holiday Facility JSC and Kuban Energoservis JSC by methods of corporate management.

6.13.2. Operations carried out with related parties and transactions in progress with related parties where the settlements are executed through the bank under the terms of the contracts

Table 17 – Revenues and debts related to them for 2019

(thousands of RUB)

Contractor	As of December 31, 2018	Accrued	Paid	As of December 31, 2019
Energetik Holiday Facility JSC ***	260	2,694	(2,916)	38
Kuban Energoservis JSC ***	1	181	(181)	_
Rosseti PJSC***		1,422	(1,422)	_
JSC Fiber Optic Transmission				
Systems Management	ı	19,149	(19,149)	_
Main Data Processing Center of				
Power Engineering JSC	15	_	(15)	_
PJSC IDGC of the North				
Caucasus	42,444	43,464	(1,000)	84, 908

Table 18 – Revenues and debts related to them for 2020

(thousands of RUB)

Contractor	As of	Accrued	Paid	As of
	December 31,			December 31,
	2019			2020
Energetik Holiday Facility JSC ***	38	2,075	(2,044)	69
Kuban Energoservis JSC ***	_	2,321	(2,269)	52
PJSC Rosseti		1,422	(1,422)	_
JSC Fiber Optic Transmission				
Systems Management	_	5,227	(5,227)	_
PJSC Rosseti South*	_	4,639	(4,639)	_

Table 19 – Expenses, other transactions and debts related to them for 2019

(thousands of RUB)

Contractor	As of December 31, 2018	Accrued	Paid	As of December 31, 2019
1	2	3	4	5
PJSC IDGC of the South *				
- other debts	_	(869)	869	_
Training Centre PJSC IDGC of				
Urals, Non-State Privately Owned				
Educational Institution of				
Continuing Professional				
Education *				
- other debts	_	(150)	150	_
PJSC IDGC of Urals				
- other debts	_	(2,665)	2,665	_
PJSC Rosseti***				
- other debts	(24,206)	(168,629)	168,218	(24,617)
- dividends		(133,262)	133,262	
- settlements with shareholders	_	(3,086,449)	3,086,449	_
PJSC FGC UES*		, , ,		
- trading transactions	(1,238,241)	(10,145,002)	10,515,684	(867,559)
- other debts	(295,810)	(182,837)	466,646	(12,001)
- other debts	184,676	7,779	(181,960)	10,495
- provision	(167,449)		167,449	_
PJSC IDGC of the North			· · · · · · · · · · · · · · · · · · ·	
Caucasus*				
- other debts	(54)	_	_	(54)
Energetik Holiday Facility JSC ***	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
- other debts	_	(15,098)	14,968	(130)
Technical Customer Centre JSC*			•	,
- other debts	(6,675)	(5,722)	10,190	(2,207)
JSC Kuban Energoservis ***			· · · · · · · · · · · · · · · · · · ·	
- other debts	(5,771)	(86,680)	66,376	(26,075)
- dividends	_	(635)	635	_
PJSC Research and Development				
Center of Federal Grid Company				
of Unified Energy System (FGC				
UES) *				
- other debts	_	(50)	50	_
JSC Fiber Optic Transmission		` ′		
Systems Management *				
- trading transactions	(22,844)	(121,366)	43,191	(101,019)
- other debts	(15,722)	(112,729)	51,755	(76,696)
JSC Electrosetservis Unified			,	
National Electricity Grid*				
- trading transactions	(45,931)	_	45,931	_
- other debts	(45,834)	(123,167)	169,001	_

Table 20 – Expenses, other transactions and debts related to them for 2020

(thousands of RUB)

Contractor	As of December 31, 2019	Accrued	Paid	As of December 31, 2020
1	2	3	4	5
PJSC Rosseti***				
- other debts	(24,617)	(168,451)	153,049	(40,019)
- dividends	_	(595,146)	595,146	_
PJSC FGC UES*				
- trading transactions	(867,559)	(9,232,575)	9,307,647	(792,487)
- other debts	(12,001)	(4)	11,985	(20)
- other debts	10,495	357,500	(361,112)	6,883
provision	_	_	_	_
PJSC Rosseti North Caucasus*				
- other debts	(54)	(14)	14	(54)
- other debts	84,908	57,307	(67,946)	74,269
- provision	_	(66,459)	_	(66,459)
Energetik Holiday Facility JSC ***				
- other debts	(130)	(15,457)	15,282	(305)
Technical Customer Centre JSC *				
- other debts	(2,207)	(1,347)	2,115	(1,439)
JSC Kuban Energoservis ***				
- other debts	(26,075)	(1,034,298)	789,977	(270,396)
- other debts	_	225,881	(198,339)	27,542
- dividends	_	(668)	668	_
PJSC Research and Development				
Center of Federal Grid Company				
of Unified Energy System (FGC				
UES)*				
- other debts	_	(35)	35	_
JSC Fiber Optic Transmission				
Systems Management *				
- trading transactions	(101,019)	(294, 892)	119,527	(276,384)
- other debts	(76,696)	(106,691)	160,222	(23,165)

^{*} The legal entity is a member of the same group of persons to which the Company belongs.

Write-off of accounts receivable for which the statute of limitations has expired and other bad debts, including write-off out of provision for doubtful debts, has not been made.

^{**} The legal entity is entitled to manage more than 20% of shares of the Company.

^{***} The Company is entitled to manage more than 50% of total votes, attached to the shares that constitute the charter capital, the interest of this legal entity.

6.13.3. Benefits payable to key management personnel

 $\label{eq:table 21-Information on the amounts of key management personnel benefits$

Types of benefits		rs of the rd of ctors	Audi	Members of the Auditing Committee		rs of the
	2019	2020	2019	2020	2019	2020
1. Short-term benefits, including	17,557	29,493	1,030	844	1,727	2,271
1.1. Employee Remuneration for the reporting						
period (without vacation pay)	13,765	23,326	790	648	1,459	1,918
a) bonus	_	_	_	_	_	_
b) fringe benefits	-	1	_	1	_	_
c) other types of compensation given to employees						
as a result of specific labor indications and bottom						
line						
	_	_	_	_	_	
1.2. Annual paid leave for the work in the						
reporting period	_	_	_	_	_	
1.3. Other benefits in favour of key						
management personal (regardless terms and						
conditions of an Employment Contract) total,						
including	_	_	_		_	
a) compensations for community charges;	_	_	_	_	_	_
b) health benefits (insurance);	_	_	_	_	_	_
c) lump-sum payments related to financial aid for						
vacation	_		_		_	
d) full or partial payment for recreation;	_	_	_	_	_	
e) full or partial payment for education for						
Company's personal benefit;	_		_		_	
f) other (please specify) including:	_	_	_		_	
Compensation for residential lease	_	_	_		_	
Severance pay	_	_	_		_	
1.4. Accrued taxes and other compulsory						
payments to the corresponding budgets and extra-budgetary funds	3,792	6,167	240	196	268	353
2. Long-term benefits, including:	3,172	0,107	270	170	200	333
2.1. Post-employment benefits, including						
a) payments under the voluntary insurance						
agreements concluded with the insurance						
companies	_	_	_	_	_	_
b) payments under non-state pension agreements,						
concluded with non-state pension funds;	_	_	_	_	_	_
c) other payments, guaranteeing payment of						
pension benefits and other social guarantees after						
termination of labor activity;	_	_	_	_	_	_
2.2. Other long-term benefits	_	_	_	_	_	_
2.3. Long-term benefits accrual	_	_	_	_	_	_
3. Total benefits (short-term and long-term						
benefits) excluding accruals on them	13,765	23,326	790	648	1,459	1,918
4. Total benefits accruals (short-term and long-		·				ĺ
term benefits)	3,792	6,167	240	196	268	353

6.14. The going concern principle

Accounting (financial) statements of PJSC Rosseti Kuban for 2020 were drawn up in accordance with the going concern principle, which assumes that the Company is able to sell its assets and fulfil its liabilities in the normal course of business in the foreseeable future. As reflected in the present accounting (financial) statements, the Company's financial result (loss) in 2020 amounted to 1,501,278 thousand rubles which was mainly driven by the impact of negative consequences associated with the spread of COVID-19 (in 2019 net profit amounted to 2,503,683 thousand rubles as a result of one-time revenue receipts for technological connection from the large declarant of the Federal State Institution "Rostransmodernizatsiya"), short-term liabilities of the Company as of December 31, 2020 amounted to 18,020,846 thousand rubles; including debt obligations in the amount of 5,553,866 thousand rubles. Available credit limits are opened up by the Company which makes it possible to refund borrowings subject to prompt repayment in 2021. As of December 31, 2020, the total amount of credit limit with termination of drawdown period in 2021-2025 amounted to 37,112,578 thousand rubles, including in the amount of 12,500,000 thousand rubles – in PAO Sberbank, in the amount of 6,537,578 thousand rubles - in Bank "RRDB" (JSC), in the amount of 18,075,000 thousand rubles – in VTB Bank (PJSC).

According to the forecasts of the Company Management, the net operating cash flow in 2021 will be sufficient to cover Company's liabilities payable in 2021.

Thus, despite the shortage of working capital, the Company's management believes that the Company will be able to meet all its current obligations in 2021.

6.15. Estimated liabilities, contingent liabilities and assets

In 2020, the Company recognized in the accounting the estimated liabilities related to the possible compensation payments for unused vacations in the amount of 519,632 thousand rubles, previously formed estimated liability in the amount of 465,816 thousand rubles, ending balance of the reporting period amounted to 316,830 thousands rubles. As of December 31, 2020, the estimated liability was formed, related to the possible benefits pay according to the results of the year in the amount of 316,770 rubles.

The amount of the estimated liability according to the unsettled claims of the suppliers at the beginning of the reporting period is recorded in the Accounting (Financial) Statements in the amount of 500,474 thousand rubles, including 208,963 thousand rubles as related to non-consensual amount of loss, 290,650 thousand rubles as related to services for transmission of energy. Charges amounted to 385,006 thousand rubles, including 117,559 thousand rubles as related to non-consensual amount of loss, 257,593 thousand rubles as related to services for transmission of energy. The amount of estimated liability according to the unsettled claims of the suppliers at the end of the reporting period amounted to

683,734 thousand rubles, including 325,464 thousand rubles as related to non-consensual amount of loss, 348,416 thousand rubles as related to services for transmission of energy.

As of December 31, 2020, the on-site tax inspection for 2016-2018 has been completed, but the inspection certificate until the date of signature of the statements has not been submitted by the tax authority. For this purpose, the Company's Management, acting on the prudence principle, made a decision on reserve for estimated liabilities for tax risks in the amount of 156,967 thousand rubles.

As of December 31, 2020, the amount of provision for lawsuits amounted to 52,860 thousand rubles (Appendix 5.7.1.).

Discounting of the amounts of estimated liabilities, recognized by the Company is not applicable, because the expected deadline for the fulfilment of obligations is less than 12 months after the reporting date.

The expected amounts of counter-claims or amounts of the third party claims in reimbursement of expenses that the Company is going to incur during the fulfilment of obligations, and also the assets recognized on such claims in accordance with the Clause 19 of the Accounting Regulation 8/2010 as of the reporting date are absent.

According to the continuous development of practical application of taxation rules, the property tax may be disputed by the tax authorities and courts related to the movables and immovable, used by the Company. Risk of tax claims, as well as probability of adverse settlement of tax disputes (if they arise) is estimated by the Company as "possible". The Company's Management estimates conditional tax risks within 700 million rubles that does not exceed 1 percent of the asset value.

6.16. Events after the reporting period

Accounting for events after the reporting date and disclosure of information concerning these events in the statements is kept by the Company in accordance with the Accounting Regulation 7/98 "Events after the reporting date", approved by Order of the Ministry of Finance of the Russian Federation No. 56n of November 25, 1998.

On January 21, 2021 (Minutes No. 418/2021 of January 22, 2021), the Board of Directors of PJSC Rosseti Kuban made a decision on convocation of the extraordinary General Meeting of the Company's Shareholders on February 24, 2021. The item on increasing the charter capital of PJSC Rosseti Kuban by floating additional shares was included on the agenda.

It is planned to increase the charter capital of PJSC Rosseti Kuban by floating additional ordinary shares in the quantity of 69,583,132 units (sixty nine million five hundred and eighty three thousand one hundred and thirty two) at nominal value of 100 (one hundred) rubles per share for a total amount at nominal value of

6,958,313,200 (six billion nine hundred and fifty eight million three hundred and thirteen thousand two hundred) rubles.

Economic events that have or may have an impact on financial position or operating results of the Company, that occur between the reporting date (December 31, 2020) and the date of signing of the Accounting (Financial) Statements of PJSC Rosseti Kuban for 2020 are absent.

Chief Executive Officer of PJSC Rosseti Kuban

S.V. Sergeev

Chief Accountant-Head of the Accounting and Tax Accounting Department of PJSC Rosseti Kuban

I.V. Skiba

February 24, 2021

Appendices to the Balance Sheet and Statement of Financial Results

Appendix 5.1.1 "The existence of intangible assets and intangible assets turnover"

Appendix 5.2.1 "The existence and turnover of R&D deliverables"

Appendix 5.2.2 "Incomplete and unexecuted R&D and incomplete operations on purchase of intangible assets"

Appendix 5.3.1 "The existence and movement of fixed assets"

Appendix 5.3.3 "Changes in value of fixed assets as a result of further construction, further equipping, reconstruction and partial liquidation"

Appendix 5.3.4 "Other usage of fixed assets"

Appendix 5.3.5 "Capital investments in progress"

Appendix 5.3.6 "Advances issued for investment building and purchase of fixed assets"

Appendix 5.4.1 "The existence and turnover of financial investments"

Appendix 5.4.2 "Adjustments of estimates of financial investments"

Appendix 5.5.1 "The existence of inventory and inventory turnover"

Appendix 5.5.2 "Pledged inventory"

Приложение 5.6.1 "The existence and turnover of accounts receivable"

Приложение 5.6.3 "Overdue accounts receivable"

Appendix 5.6.5 "The existence and turnover of accounts payable"

Appendix 5.6.6 "Overdue accounts payable"

Appendix 5.6.7 "Loans and borrowings"

Appendix 5.6.8 "Expenses for loans and borrowings"

Appendix 5.7.1 "Estimated liabilities"

Appendix 5.7.2 "Deferred taxes"

Appendix 5.8 "Securities"

Appendix 5.9 "Government assistance"

Appendix 5.11 "Other revenues and expenses"

Appendix 5.13 "Information on reportable segments"

Appendix 2.1 "Cost of goods sold, works and services according to elements of costs"

Appendix 2.2 "Profit accrued to one share, diluted earnings per share"

Appendix 2.3 "Profit taxation"